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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP - 6 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
Pardue Farms	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat Morrow	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. **ARTESIA OFFICE**)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Anadarko Production Company ✓
3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well
UNIT LETTER **F**, **2130** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **27** TOWNSHIP **21S** RANGE **24E** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3680 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TD 9823*
1. Rigged up pulling unit.
 2. Ran 4½" wireline CIBP, set @ 7603'.
 3. Shot off 4½" casing @ 7070' and recovered 187 joints.
 4. Went in hole with 2-3/8" tubing and pumped 35' (6 sack) cement plug - 7600-7565 on top of CIBP.
 5. Pumped 26 sack cement plug 7120-7020 (50' in and 50' out of 4½" casing stub.
 6. Pumped 40 sack cement plug 5400-5300 in Open Hole.
 7. Pumped 40 sack cement plug 3750-3650 in Open Hole.
 8. Pumped 40 sack cement plug 2650-2550 in Open Hole.
 9. Pumped 40 sack cement plug 2050-1950 (50' in and 50' out of 9-5/8" casing stub.
 10. Cut off 9-5/8" and 13-3/8" casing and salvaged wellhead equipment.
 11. Pumped 18 sack cement plug from 20' to surface.
 12. Erected P & A marker, cut off and removed all well service anchors, filled cellar, removed junk and equipment from location, covered all pits and leveled location to the original contour of the surface. Well plugged 2-27-78.

Note: Plugging operations were witnessed by Mr Weaver from the Artesia office of New Mexico Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John E. Auer* TITLE Area Supervisor DATE March 30, 1978

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*Filed
9-2 P+H
9-8-78*