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ND, OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	NEW ME	XICO OIL CONSERVATI	ON COMMISSION	C-102 and C-103 Effective 1-1-65
FILE				
U.S.G.S.			KEGEIVI	5a. indicate Type of Lease
LAND OFFICE				State Fee.
OPERATOR			SEP - 6 1978	5. State Oil & Gas Lease No.
	البن سماد			
	INDRY NOTICES AND	REPORTS ON WELLS	DIFFERENT PESERVON	
OIL GAS WELL WELL) OTHER-	·		7. Unit Agreement Name None
2. Name of Operator		<u></u>		8, Farm or Lease Name
Anadarko Product:	ion Company 📈			Pardue Farms
. Address of Operator				9. Well No.
P. O. Box 67, Loo	o Hills, New Mex:	ico 88255		1
. Location of Well		······	<u> </u>	10. Field and Pool, or Wildcat
UNIT LETTER	2130 FEET FROM	North	1980	Wildcat Morrow
THELINE,	27	215	245	
CINE,	TO	RA	NGE NN	****· <u> </u>
	15. Elevati	on (Show whether DF, RT, (GR, etc.)	12. County
		680 GR		
6. Ch	eck Appropriate Box 7	To Indicate Nature o	f Notico Papart at	Osher Data
	OF INTENTION TO:	io matcate Nature o		
			30835001	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG	AND ABANDON		
TEMPORARILY ABANDON				ALTERING CASING
PULL OR ALTER CASING	CHANG		CE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGI	E PLANS CASING T	EST AND CEMENT JOB	PLUG AND ABANDONMENT
	CHANGI		EST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER		E PLANS	EST AND CEMENT JOB	
7. Describe Proposed or Complet	ed Operations (Clearly state	E PLANS CASING 1 OTHEN	EST AND CEMENT JOB	
OTHER 7. Describe Proposed or Complet work) SEE RULE 1103,	ed Operations (Clearly state	E PLANS	EST AND CEMENT JOB	PLUG AND ABANDONMENT ding estimated date of starting any propo
other 7. Describe Proposed or Complet work) SEE RUL E 1103. 1. Rigged up pul	ed Operations (Clearly state	e plans Casing 1 OTHEN all pertinent details, and g	EST AND CEMENT JOB	
other 7. Describe Proposed or Complet work) see RULE 1103. 1. Rigged up pul 2. Ran 42" wirel	ed Operations (Clearly state ling unit. ine CIBP, set @ 7	E PLANS CASING T OTHEN all pertinent details, and g P9853 7603 ¹ .	EST AND CEMENT JQB	
 OTHER	ed Operations (Clearly state ling unit. ine CIBP, set @ 7 casing @ 7070, an	casing 1 other all pertinent details, and g 9853 7603 ¹ . ad recovered 187	ive pertinent dates, includ	ding estimated date of starting any propo
 OTHER	ed Operations (Clearly state ling unit. ine CIBP, set @ 7 casing @ 7070, ar with 2-3/8" tubin	casing 1 other all pertinent details, and g 9853 7603 ¹ . ad recovered 187	ive pertinent dates, includ	
 other 7. Describe Proposed or Complet work) see RUL e 1103. 1. Rigged up pul 2. Ran 4½" wirel 3. Shot off 4½" 4. Went in hole on top of CIB 	ed Operations (Clearly state ling unit. ine CIBP, set @ 7 casing @ 7070, ar with 2-3/8" tubin P.	casing t other all pertinent details, and g 9853 7603'. ad recovered 187 ag and pumped 35'	joints. (6 sack) cemen	ding estimated date of starting any proposition of the starting and proposition of the startin
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 OTHER 7. Describe Proposed or Complet work) SEE RULE 1103. 1. Rigged up pul 2. Ran 4½" wirel 3. Shot off 4½" 4. Went in hole on top of CIB 5. Fumped 26 sac 6. Pumped 40 sac 7. Fumped 40 sac 8. Pumped 40 sac 9. Pumped 40 sac 9. Pumped 40 sac 10. Cut off 9-5/8 11. Pumped 18 sac 12. Erected P & A removed junk the original Note: Pluggin New Mex 	ed Operations (Clearly state ling unit. ine CIBP, set @ 7 casing @ 7070 ⁴ ar with 2-3/8" tubin P. k cement plug 712 k cement plug 375 k cement plug 375 k cement plug 205 " and 13-3/8" cas k cement plug from marker, cut off and equipment from contour of the su g operations were ico Oil Conservat	casing and salvaged om 20 [°] to surface and removed all bin location, cove	ive pertinent dates, includ joints. (6 sack) cemen nd 50, out of 4 ole. ole. ole. nd 50, out of 9 wellhead equipt well service and red all pits and gged 2-27-78. Weaver from the ledge and belief.	ding estimated date of starting any proposed t plug = 7600=7565 2" casing stub. -5/8" casing stub. ment. chors, filled cellar, d leveled location to e Artesia office of 4 c pass p day 2 g