		•		
NO. OF COPIES RECEIVED	5			
DISTRIBUTION			Form C-103 Supersedes Old	
SANTA FE		NEW MEXICO OIL CONSER	C-102 and C-103	
FILE		MEXICO OIL CONSER	Effective 1-1-65	
U.S.G.S.	+ - +			······································
	┽┈╾┥╶╾┥			5a. Indicate Type of Lease
	- + - + - + - + - + - + - + - + - + -			State Fee
OPERATOR				5. State Oil & Gas Lease No.
	·		RECEIVE	· n
(DO NOT USE THIS FO USE	SUNDRY NOTICE	SAND REPORTS ON WE	LLS TO A DIFFERENT RESERVOIR.	
OIL GAS		(I ONM COLUT) FOR SUCH PR	SEP - 6 1978	7. Unit Agreement Name
. Name of Operator				8. Farm or Lease Name
Anadarko Production Company / D. C. C. RTESIA. DFFICE				Pardua Farme
P. 0. Box 67, I	.oco Hills, New	Mexico 88255		9. Well No.
Location of Well F	2130	Nerth	1980	10. Field and Pool, or Wildcat Wildcat Morrow
UNIT LETTER	· _ · _		INE AND FEET	
West	27	215	24 E	
		TOWNSHIP	RANGE P	имрм. Д////////////////////////////////////
	15	Elevation (Show whether DF,	RT CR ata)	
		3680 GR		12. County
NOTIC	Check Appropriate	e Box To Indicate Natur	re of Notice, Report of	r Other Data
			SUBSEQL	JENT REPORT OF:
ERFORM REMEDIAL WORK			·*	
		PLUG AND ABANDON	MEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COM	MMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING		CHANGE PLANS	ING TEST AND CEMENT JOB	
			OTHER	,
OTHER				
Deserthe Day 1 m				
work) SEE RULE 1103.	pleted Operations (Clea	rly state all pertinent details, o	and give pertinent dates, inclu	uding estimated date of starting any proposed
1. Rigged up p	ulling unit.	IP 9853		
	eline CIBP, se	t @ 7603'.		
3. Shot off 4	" casing @ 707	0' and recovered 18	87 ininte	
4. Went in hol	a with $2-3/8^{11}$	tubing and pumped	35° (6 cost) comm	A -14- 7600 7565
on top of C	TED	cooxing and pumped .	55 (6 sack) cemen	t prug = 7600=7565
		- 79.00 8000 (008 4		
5. Pumped 26 s	ack cement plu	g 7120=7020 (50 ⁺ in	and 50° out of 4	2" casing stub.
6. Pumped 40 s	ack cement plu	g 5400-5300 in Oper	1 Hole.	•
		g 3750-3650 in Open		
8. Pumped 40 s	ack cement plug	g 2650-2550 in Open	Hole.	
9. Pumped 40 s	ack cement plu	g 2050-1950 (50 ⁺ in easing and salvage	and 50 [†] out of 9	-5/8" casing stub.
10. Cut off 9-5	/8" and 13-3/8	n Gasingand salves	red wellhead anutri	ment.
11. Pumped 18 s	ack cement plu	g from 20' to surfs	co werineau equip	ACU ()
	A marker out	off and memoured al		chors, filled cellar,
Tomored turn	a marker, cut	orr and removed an	I Well service and	cnors, filled cellar,
removed jud	k and equipmen	t from location, co	vered all pits and	d leveled location to
the origina	L CONTOUR OF L	he surface. Well p	lugged 2-27-78.	
Note: Plugg	ing operations	were witnessed by	Mr Weaver from the	e Artesia office of
New M	exico Oil Conse	ervation Commission	L.	
The state of the s				
		nd complete to the best of my k	nowledge and belief.	
Original Sign				
IED Jerry E. Buck	168	TITLE Are	a Supervisor	March 30, 1978
n^2	An canan T			
ROVED BY 1000	- Just Kit all	TITLE OIL AND) GAS INSPECTOR	CED 1 4 1070
DITIONS OF APPROVAL,	IF ANY:			DATE SEP 1 4 1978

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