

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-22212

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 2130 Feet From The North Line and 1980 Feet From The West Line

Section 27 Township 21S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3680' GR

7. Lease Name or Unit Agreement Name

Anadarko Pardue Farms ANQ Com

8. Well No.
1

9. Pool name or Wildcat
Indian Basin Upper Penn. Assoc.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry - spud & kick-off plug ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-12-2000 - Moving in and rigging up rotary tools.

2-13-2000 - Picked up drill collars and TIH. Nipped up and tested BOP to 3000 psi. Drilled surface plug. Picked up 6-1/4" drill collars. NOTE: Spudded in at 2:30 AM 2-13-2000 (8-3/4" hole).

2-14-2000 - WOC. Picked up drill collars. Circulated. Tested casing to 1000 psi, OK. Drilled out plug #2. Picked up drillpipe. Circulated. Drilled plug #3. Picked up drill pipe. Tagged 4th plug at 5367'. TOOH. TIH. Circulated. Set a kickoff plug from 4300-4900' with 300 sacks Class H with 9/10% CD-32. WOC.

2-15-2000 - TD 4475'. Drilling cement. TIH and tagged cement at 4300'. Laid down 26 joints of drillpipe. TOOH. TIH with bit and drill collars. Laid down 14 joints drillpipe. Dressed off cement plug from 4300-4475'.

2-16-2000 - Time drilling at 4516' cement. Drilled cement from 4475-4504'. Circulated & TOOH. Picked up directional tools. TIH. Installed rotating head rubber and washed to bottom. Set tool face and began time drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 24, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 3-3-00

CONDITIONS OF APPROVAL, IF ANY: