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Bubmit 2 Carrier	State of New Mexico			-
Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department		Form C-10 Revised 1-1	
DISTRICT 1 P.O. Box 1980, Hobba, NM 88240 P.O. Box 2088			WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		30-015-22212 5. Indicate Type of Lease	
DISTRICT III	ß			FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		APR	6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WEL	LS RECEIVED		
( DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER	OFFILUG BACK TO A	7. Lease Name or Unit Agreement Name	
	-101) FOR SUCH PROPOSALS.)	· ·		
OL GAS WELL X WELL	OTHER	Company of the	Anadarko Pardue Farms A	NO Com
2. Name of Operator			8. Well No.	NQ COM
YATES PETROLEUM CORPORATION 3. Address of Operator			1 9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210			Indian Basin Upper Penn, Assoc.	
4. Well Location	0	Line and1980	••	
Unit Letter <u>F</u> : <u>2130</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line				
Section 27	Township 21S Ra		NMPM Eddy	County
		)' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING				
OTHER:		OTHER: Perforate	e & acidize	X
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1103. 3-31-2000 - Cleaned location, set and tested anchors. Moved in and rigged up pulling				
unit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with				
logging tools and rigged down wireline. Nippled up BOP. TIH with bit, scraper and tubing. Shut down for night.				
4-1-3-2000 - Finished TIH with bit, scraper and tubing and tagged PBTD at 8468'. TOOH				
with tubing, scraper and bit. Shut down for night. 4-4-2000 - Prep to perforate.				
4-4-2000 - Rigged up wireline. TIH with 4" casing guns and 7746-7830' w/50 .42" holes				
as follows: 7746-7756', 7762-7770', 7788-7796', 7802-7806' and 7816-7830' (1 SPF -				
Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7690' and tested. Acidized perforations 7746-7830' with 2000 gallons 20%				
iron control HCL acid and ball sealers. Released packer and ran packer down thru perfs to knock balls off. Reset packer at 7690'. Acidized perforations 7746-7830' with 40000				
to knock balls off. gallons 20% gelled ir	Reset packer at 7690'. on control HCL acid. S	Acidized perforwabbed. Shut we	rations 7746-7830' with 4	0000
I hereby certify that the information above is trug and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:				
SKONATURE Kusty	len m	B Operations Te	chnician DATE April 7	<u>, 2000</u>
TYPE OR PRINT NAME Rusty Klein	1		TELEPHONE NO. 505	5/748-1471
(This space for State Use) Sim W. Sum Boy District September 11-12-00				
APTROVED BY	Them Ber m	- Minui >	DATE 4-17-	cc
CONDITIONS OF APPROVAL, IP ANY:			<del></del>	