

NMOCC COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other Instructions  
verse side)TE  
re-Copy to SF  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huber "IA" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated / 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-21S-21E

Unit P NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FSL &amp; 1270' FEL of Sec. 15-21S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4549' GR ARTESIA, OFFICE

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8050'; WLPBTD 7653'. WIH w/casing gun and perforated casing 7732-7742' w/40 .32" (4spf). Ran in hole w/2-3/8" tubing, Guiberson Uni VI packer and set packer in 5 1/2" casing at 7612'. Acidized the Morrow perforations w/1000 gallons of Maro-Flo 7 1/2% acid and nitrogen w/ball sealers. Swabbing and flowing back with a show of gas TSTM.

WIH w/Retrievable Bridge Plug, set at 6317' and dumped 10' of sand on top of plug. COH. WIH w/casing gun and perforated 5977-5991' w/20 .38" holes as follows: 5977-82' (20 holes); 5986-91 (20 holes). RIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 5947'. Acidized w/2000 gal 15% DS-30 acid. Flowed well on 1/2" choke for 15min then blew well down to 550#, unloaded fluid (condensate and water). Changed choke and flowed well 7 hours w/water and condensate - 90-270#. Well heading. Re-treated perforations 5977-5991' w/8000 gallons of 7 1/2% Morro-flo and nitrogen. Swabbed wet.

WIH w/Tubing Conveyed Gun, Guiberson Uni VI packer, set packer at 6184' and perforated 6239-6266' w/62 .32" shots as follows: 6239-44 (10 holes), 6248-56' (16 holes), 6257-66' (36 holes). Treated perforations w/3000 gal. 15% DS-30 acid and ball sealers. Swabbing 300' fluid/hr w/trace of gas.

(Continued on attached page)

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty

DATE

1-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 25 1978

CONDITIONS OF APPROVAL, IF ANY: