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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

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APR 25 1978

I. Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

O. G. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE
Lease Name Huber "IA" Federal Well No. 2 Pool Name, Including Formation Undesignated Canyon Kind of Lease NM 13968 Lease No.
State, Federal or Fee Fed.
Location
Unit Letter P : 660 Feet From The South Line and 1270' Feet From The East
Line of Section 15 Township 21S Range 21E, NMPLM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal NM 88252
If well produces oil or liquids, give location of tanks. Unit P Sec. 15 Twp. 21S Rge. 21E Is gas actually connected? Yes When Approx 2 weeks 8-9-78

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
X X X
Date Spudded 7-18-77 Date Compl. Ready to Prod. 4-6-78 Total Depth 8050' P.B.T.D. 6900'
Elevations (DF, RKB, RT, GR, etc.) 4549' GR Name of Producing Formation Canyon Top Oil/Gas Pay 6790' Tubing Depth 6749'
Perforations 6790-96' Depth Casing Shoe 7717'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	260'	12 yds Ready-Mix
12 1/2"	8-5/8"	1303'	400
7-7/8"	5 1/2"	7717'	630
	2-3/8"	6749'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL I.
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 840 Length of Test 24 Bbls. Condensate/MMCF - Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (Shut-in) 1925 Casing Pressure (Shut-in) pkr Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
4-20-78

OIL CONSERVATION COMMISSION
AUG 14 1978
APPROVED BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.