

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instruct on re-
verse side)Copy to SFI
Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 13968

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huber IA Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Box Canyon - Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

P 15-21S-21E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

FEB 1 1979

3. ADDRESS OF OPERATOR

207 S. 4th Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660 FSL 1270 FEL of Sec 15-21S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4564 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Downhole Commingle

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed downhole commingle the Box Canyon - Strawn and the Box Canyon Permo Penn as approved by NMOCC Order No. R-5883, Case No. 6385. A standing valve will be installed in the Strawn packer at 6750', tubing unlatched and pulled, will pick up a second packer and a sliding sleeve, will run tubing and set upper packer at about 5750' with 1000' of tail pipe and a sliding sleeve, latch the 2 3/8" tail pipe (tubing) in on/off tool on Strawn packer; with sliding sleeve open 30' above Strawn packer the Permo Penn and Strawn completions will be commingled.

Propose to allocate commingled future production as follows:

Box Canyon Strawn Gas - 75%; Condensate - None

Box Canyon Permo Penn Gas - 25% Condensate - 100%

18. I hereby certify that the foregoing is true and correct

SIGNED

Eddie H. Mahfoud

TITLE

Engineer

DATE

12/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side