140 4 6 1 1 1 2 6 1 1 2 1 2 1 2 1 2 1 2 2 2 2	THE INTER OR verse side)	5. LEASE DESIGNATION AND SERIAL NO CA NM 13968
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PER	REPORTS ON WELLS to deepen or plug back to a difference in the second se	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
$\begin{array}{c c} 1 \\ 0 1 \\ \mathbf{w} \mathbf{E} \mathbf{L} \\ \mathbf{w} \mathbf{E} \mathbf{L} \\ \mathbf{w} \mathbf{E} \mathbf{L} \\ \mathbf{w} \mathbf{E} \mathbf{L} \\ \mathbf{X} \\ \mathbf{X} \\ \mathbf{X} \\ 0 \mathbf{T} \mathbf{H} \mathbf{E} \mathbf{R} \end{array}$		7. UNIT AGREESIENT NAME
WELL WELL A OTHER 2. NAME OF OPERATOR	MAY 22'89	8. FARM OR LEASE NAME
Yates Petroleum Corporation 🗸		Huber IA Federal
3. ADDRESS OF OPERATOR	O. C. D.	9. WBLL NO.
105 South 4th St., Artesia, NM		2
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 		10. FIELD AND POOL, OR WILDCAT
660' FSL & 1270' FEL, SE/SE, Sec. 15-T21S-R21E		Box Canyon Permo Penn 11. SEC, T., R., M., OR BLK. AND SURVEY OF AREA
14. PERMIT NO. 15. ELEVATION	S (Show whether DF, RT, GR, etc.)	Unit P ec. 15-T21S-R21E 12. COUNTY OF PARISH 13. STATE
API #30-015-22217	4564 GR 4 8 4 9	Eddy NM
16. Check Appropriate Bo	x To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO :		BSEQUENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER (WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPI	ETE FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE PLANS	(Other)	sults of multiple completion on Well
(Other)Continue Suspended Product 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear), proposed work. If well is directionally drilled, gi- nent to this work.) •	visite all particult details and she mathematic	completion Report and Log form.)
 Due to economic conditions this we expires May 31, 1989. Yates Petro suspension and ask for your approv 1. The lease is in its extended to 2. All wells on the lease are plue 3. The well is capable of production 4. At the present time, the well is line due to high line pressure 5. The date of last production from of 176 mcf for the month. 	leum Corporation would like t al. erm. gged and abandoned. ng as a marginal well. cannot produce into El Paso N. of 600-700 psi.	o continue the well in atural Gas Company's
18. I hereby certify that the foregoing is true and correc	:t	
SIGNED 12- antital as during	TITLE Production Supervisor	DATE 5-8-89
(This space for Federal or State office use)		DATE <u>5-8-89</u>
APPROVED BY Show here	FOR:	DATE 5 19-89
CONDITIONS OF APPROVAL, INJANY:		

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*See Instructions on Reverse Side