

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMM  
D. er DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0125  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **PLUGGED AND ABANDONED**

2. Name of Operator  
**YATES PETROLEUM CORPORATION (505) 748-1471**

3. Address and Telephone No.  
**105 South 4th St., Artesia, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 1270' FEL, SESE, Sec. 15-T21S-R21E, NMPM**

5. Lease Designation and Serial No.  
**NM-13968**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Huber IA Federal #2**

9. API Well No.  
**30-015022217**

10. Field and Pool, or Exploratory Area  
**Boyd Canyon Permo Penn**

11. County or Parish, State  
**Eddy, NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-2-95 - Moved in and rigged up pulling unit. Shut down for night. NOTE: Notified Cathy Queen with BLM - Carlsbad of beginning plugging operations.  
2-3-95 - Killed well. Nippled up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline. Dumped 35' of cement on existing CIBP at 6885'. Rigged down wireline. RIH w/tubing to 2000'. Shut down for night.  
2-4-6-95 - Killed well. RIH with tubing to 5864'. Pumped 160 bbls fresh water. Mixed and pumped 25 sacks Class C 2% CaCl2 from 5864-5614' (in 5-1/2" casing). POOH with tubing. WOC 4 hours. RIH with tubing to 5900'. Did not tag plug. POOH with tubing. Rigged up wireline. TIH w/5-1/2" CIBP and set at 5764' and capped with 35' of cement. Rigged down wireline. RIH with 2-3/8" tubing to 5710'. Spotted 167 bbls plug mud. POOH with tubing. Rigged up wireline. TIH w/5-1/2" CIBP and set at 3528' and capped with 35' of cement. Shut down for night.  
2-7-95 - Rigged up welder and welded 5-1/2" pull nipple. Rigged up casing jacks. Pulled slips. Took stretch - estimate free point at 3009'. Rigged up wireline. Ran and cut 5-1/2" casing with 4-1/2" jet cutter at 3000'. Rigged down wireline. Rigged up casing equipment. POOH with 70 joints of 5-1/2" casing. Rigged down casing equipment. Nippled up BOP. RIH with tubing to 3488' and tagged top of cement. Spotted 12 bbls plug mud from 3488-3050'. POOH with tubing to 3050'. Mixed and spotted 30 sacks Class C 2% CaCl2 cement from 3050-2950'.

14. I hereby certify that the foregoing is true and correct

Signed *Rusty K. Green* Title Production Clerk Date 2-17-95

(This space for Federal or State office use)

Approved by *ORIG SGD) OF G. I. ADA* Title PETROLEUM ENGINEER Date 3/16/95

Conditions of approval, if any:

Original under bond is retained until  
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side