

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. DRAWER DD - ARTESIA  
88210

DIRECTOR  
JOE D. RAMEY

LAND COMMISSIONER  
PHIL R. LUCERO

STATE GEOLOGIST  
EMERY C. ARNOLD

October 27, 1977

Flag-Redfern Oil Co.  
P.O. Box 23  
Midland, TX 79702

Re: Keystone  
#1-G-32-20-28  
Eddy County, NM

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Application For Permit To Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval, this will be considered an abandoned location.

Your very truly,

OIL CONSERVATION COMMISSION

*W. A. Gressett*

W.A. Gressett  
Supervisor, District II

WAG:sm

Xc/ Santa Fe, OCC

SF  
✓ File  
11200  
✓ 10p  
11/1/77

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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 21 1977

**O. C. C.**  
ARTEBIA, OFFICE

30-015-22218  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Keystone	
2. Name of Operator Flag-Redfern Oil Company ✓				9. Well No. 1	
3. Address of Operator P. O. Box 23, Midland, Texas 79702				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 20S RGE. 28E NMPM				12. County Eddy	
19. Proposed Depth 11,500'		19A. Formation Morrow		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3212' GL		21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start August 15, 1977	

23.

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H	600'	750	Circulate
12-1/4"	8-5/8"	24-32# H-K	3000'	1100	Circulate
7-7/8"	5-1/2"	17-20# N	11,500'	600	9500'

A 17½" hole will be drilled to 600' and 13-3/8" casing set & cemented with 750 sacks.  
A 12-1/4" hole will be drilled to 3000' and 8-5/8" casing set & cemented with 1100 sacks.  
A 7-7/8" hole will be drilled to 11,500' and 5½" casing set & cemented with 600 sacks.  
The well will be completed through perforations in the Morrow formation.

Blowout preventors: 12" Series 900  
10" Series 1500 w/Hydril

The acreage assigned to this well is not dedicated to a gas purchaser.

**APPROVAL VALID**  
**FOR 90 DAYS UNLESS**  
**DRILLING COMMENCED,**

EXPIRES 10-22-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Petroleum Engineer Date 7-20-77

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 22 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 7/8" casing