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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-015-22218

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N. A.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Flag-Redfern Oil Company ✓		Keystone
3. Address of Operator		9. Well No.
P. O. Box 23, Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Burton Flat Morrow
THE East LINE, SECTION 32 TOWNSHIP 20-S RANGE 28-E N.M.P.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
G. L. = 3212'		Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 3010' to 11,600'. Ran compensated neutron - formation density and dual laterolog logs. Set 270 jts of 4-1/2" - 11.60 and 13.50 lb/ft N-80 LT&C casing at 11,595'. Casing was cemented using the pump and plug method with 875 sk Class "H" with 0.75% CFR-2 and 5 lb/sk of KCL. Plug down at 2:05 PM 11-24-77. Casing was tested to 1500 psig on 12-7-77 for 30-min. - held OK. The top of cement outside this 4-1/2" casing was determined to be 8079' by cement bondlog.

Changes in the casing program as previously authorized were:

- (1) total depth was 11,600' instead of 11,500'.
- (2) cement volume was increased from 600 sk to 875 sk.
- (3) 4-1/2" casing was used instead of 5-1/2" casing.

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FEB 6 1978

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven W. Rossler

TITLE Petroleum Engineer

DATE 2-3-78

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE FEB - 7 1978

CONDITIONS OF APPROVAL, IF ANY: