

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
APR 20 1978

Operator  
Flag-Redfern Oil Company  
Address  
P.O. Box 23, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
NA  
If change of ownership give name and address of previous owner NA

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Keystone  
Well No.  
1  
Pool Name, including Formation  
Burton Flat Morrow  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
NA  
Location  
Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The East  
Line of Section 32 Township 20-S Range 28-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Natural Gas Pipeline Co. of America  
P.O. Box 283 Houston, TX 77001  
If well produces oil or liquids, give location of tanks.  
Unit Sec. Twp. Rge.  
Is gas actually connected? Yes  
When April 14, 1978

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 10-16-77 Date Compl. Ready to Prod. 1-25-78 Total Depth 11,600 P.B.T.D. 11,514  
Elevations (DF, RKB, RT, GR, etc.) GL 3212' Name of Producing Formation Morrow Top Oil/Gas Pay 11,155 Tubing Depth 11,080'  
Perforations 11,155-65': 11,278-86': 11,289-94': 11,297-302': 11,353-58': 11,403-08'  
11,471-78': 11,484-90'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 608' 695 sx.  
12-1/4" 8-5/8" 3,010' 1100 sx.  
7-7/8" 4-1/2" 11,595' 875 sx.  
4-1/2" 2-3/8" 11,080' None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test 1-25-78 Producing Method (Flow, pump, gas lift, etc.) Flowing  
Gas Well Length of Test Tubing Pressure 402 psig Casing Pressure Choke Size NA  
NA Actual Prod. During Test Oil-Bbls. None Water-Bbls. None Gas-MCF 700 MCF  
700 MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test 24 Hr. Bbls. Condensate/MMCF None Gravity of Condensate NA  
700 MCFD Testing Method (pilot, back pr.) Tubing Pressure (shut-in) 72 hr. 3346 PSIG Casing Pressure (shut-in) 0 PSIG Choke Size 20/64  
Back Press

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature  
PRODUCTION MANAGER  
April 14, 1978  
(Date)

OIL CONSERVATION COMMISSION  
APR 21 1978  
APPROVED BY W.A. Grasset  
TITLE SUPERVISOR, DISTRICT II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.