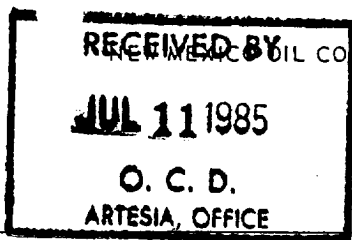


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SANTA FE	<input checked="" type="checkbox"/>	
FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company ✓	8. Farm or Lease Name Keystone
3. Address of Operator P.O. Box 11050 / Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Burton Flat <i>Atoka</i>
15. Elevation (Show whether DF, RT, GR, etc.) GR 3212'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugback and recompleate in Atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-85 Set CIBP at 11120'. Dumped 35' cement on CIBP. Tested casing to 1000 psig.

5-30-85 Ran Baker Model R Packer on 2 3/8" tubing. Set packer at 10527'. Perforated Atoka thru tubing using a 1 11/16" gun as follows: 10595-599 (16 holes) and 10545-553 (16 holes).

5-31-85 10.5 hr SITP 3400 psig. Started flowing and testing. Flowed and tested well from 6-1-85 to 6-15-85. FTP 590 psig. Rate 90-150 MCFD

6-15-85 Balled out using 850 gals 7½% Mor-Flo BC acid. Swabbed.

6-16-85 Tried to swab well in. Unable to establish flowrate. Shut well in pending evaluation of further stimulation.

*Post FD-2
7-26-85
P.A. Mar.*

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kelly J. J...</u>	TITLE <u>Engineer</u>	DATE <u>7-10-85</u>
APPROVED BY <u>Les A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>JUL 26 1985</u>