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				DECI	IVED BY	GAS		
	E OF NEW N				EVED BY	CEIPPLEMENT		
AND HET AND	WINLHALS	DEPARTMENT	CANTA F	C, BOX 2088, 1985 E, NEW SEC X400 87501		NUMBER (SE) AR-633		
OFFICIEL SANTAF				0. C. D.		DATE8-26-85		
	SEP O	s 1025 III		ADTS	SIA OFFICE			
	SEr V)	ANT	A CONTRACTOR OF A CONT			
• د ا - د ۸م	2	THOTOCESIO	ASSIGNMI	ENT OF ALL	OWABLE TO	A GAS WELL		
~i+	CONSERV	TAFE	· · · · · · · · · · · · · · · · · · ·					
		• •				Conservation Division and	the well is hereb	
e operator e ignedian alle	wabte as sh	own below.	Shiphed with a					
ate of Conn	ection	4-14-78	Date of F	irst Allowable c	rst Allowable or Allowable Change 4-20-78			
NCPT				Pool	Burtor	Flat Morrow		
nonator	Flag-	Redfern Oil	Со.	Lcase	<u>Keysta</u>	me		
ell No.	1	Unit Lett	ter G		32	Twp. <u>20</u>		
		220	D	ing 1 A groups		Difference		
edicated Ac	reage	1 00	Rev	used Acresse Es	ctor	Difference Difference		
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x D Factor			Rev	ised A x D rac	ed A x D Factor Difference			
		• 5-29-8 5		Les A. C	lamento_	OCD District No.	II	
(comp.)	in Atoka	zone)						
		<u>(</u>	CALCULATION	V OF SUPPLEN	IENTAL ALLO	VABLE		
Previous Stat	us Adjustme	ents						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMA	1K5	
April			<u> </u>	-	ļ			
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TOTALS		1			<u> </u>			
Allowable I	Production 1	Difference	· · · · · · · · · · · · · · · · · · ·					
Sept.	Schedule O	/U Status	• • • • • • • • • • • • • • • • • • •			Effective In Oct.	Schedule	
Revised	July ()/U Status				Current Classification	To	
	<u>¥</u>					Current Classification	10	
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Note: All gas volumes are in MCF @ 15.025 psia.

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R. L. Stamets, Division Director

Rick Bin By.