

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED BY NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 1985

O. C. D.

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Flag-Redfern Oil Company

3. Address of Operator
P.O. Box 11050

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 20-S RANGE 28-E NADP.M.

7. Unit Agreement Name

8. Farm or Lease Name

Keystone

9. Well No.

1

10. Field and Pool, or Wildcat

Burton Flat Atoka

15. Elevation (Show whether DF, RT, GR, etc.)

GR 3212'

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Reperforate Atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-85 Perforate 10592-600 (33 holes) using Geo Vann 3 3/8" tubing conveyed gun.
Flowed well back. FTP 600 psig increasing to 1200 psig. Rate 350 MCFD.
SION.

8-3-85 10.5 hr SITP 4150 psig. Flowed to sales line to test.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Kelly J. Jansen

TITLE Engineer

DATE 8-14-85

APPROVED BY

For Record Only

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: