

DISTRICT II
P.O. Drawer DD, Artesia, NM 88200

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Santa Fe			
File			
Transporter	Oil		
Operator	Gas		

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87400

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Kerr-McGee Corporation Well API No. _____

Address One Marienfeld Place, Suite 200, Midland, TX 79701

Reason(s) for Filing (Check proper box) ☐ Other (Please explain) _____
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐ Flag-Redfern Oil Co. was merged into
Recompletion ☐ Oil ☐ Condensate ☐ Kerr-McGee Corp. on 6/30/89
Change in Operator ☒ Casinghead Gas ☐

If change of operator give name and address of previous operator Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Keystone</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Burton Flat (Morrow)</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No.
Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>20S</u> Range <u>28E</u> , <u>NMPM</u> , <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Natural Gas Pipeline Company of America</u>	<u>P. O. Box 283, Houston, TX 77001</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? <u>Yes</u> <u>4/78</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post ID-3</u>
			<u>8-4-89</u>
			<u>chg Op name</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ivan D. Geddie
Printed Name Ivan D. Geddie Mgr., Cons. & Unit.
Date As of June 30, 1989 Telephone No. 405/270-2124

OIL CONSERVATION DIVISION

Date Approved AUG 1 1989

By ORIGINAL SIGNED BY

Title SUPERVISOR DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.