

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 20 1991

WELL API NO.
N/A

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Keystone

8. Well No.
1

9. Pool name or Wildcat
Burton Flat (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Kerr-McGee Corporation

3. Address of Operator
P. O. Box 11050

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 32 Township 20-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR - 3212'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- See Attached -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen A. Krueger TITLE Staff Engineer DATE 3-22-91

TYPE OR PRINT NAME Stephen A. Krueger TELEPHONE NO. 915 - 688-70

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Oil & Gas Inspector DATE 3-29-91

CONDITIONS OF APPROVAL, IF ANY:

* As Noted

Notify N.M.O.C.C. in sufficient time to witness:

Remedial Work

KEYSTONE NO. 1
SECTION 32, T20S, R28E
EDDY COUNTY, NEW MEXICO

Procedure to Recomplete in Wolfcamp

1. MIRU completion unit. Kill well. ND wellhead. NU BOP. Release pkr. Strap tbg out of hole. LD pkr (Note: prior to killing well, check wellhead valves for proper operation, repair if needed).
2. MIRU wireline. PU CIBP and RIH to 10,450', set CIBP (Note: casing collars @ 10,432' & 10,474'). Dump 10' cmt w/ bailer. Load hold w/ 2% KCL wtr (160 bbls $\pm$). * 35'
3. RIH w/ Gamma Gun and perforate the following w/ 3-1/8" csg gun 1 SPF: 9007-19' (13 shots). (Welex Mico-Seismogram - Bond Log dated 11-29-77).
4. PU redressed 4-1/2" Baker Model "R" pkr, SN and 2-3/8" tbg. TIH and set pkr @ 8930 $\pm$. Swab well to SN.
5. RU treatment company. Load tbg-csg annulus w/ 2% KCL, pressure to 500 psi and monitor during treatment. Acidize w/ 1000 gals 15% NEFE acid dropping 15 ball sealers in 3 stages. Anticipated rate 3 BPM @ 3000 psi. Max pressure 5000 psi.
6. Flow and swab test well.

SAK

Stephen A. Krueger
February 27, 1991

