

clg
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22218
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KEYSTONE
8. Well No. 1
9. Pool name or Wildcat UNDESIG. (BONE SPRING)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3212' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
MARALO, INC.
3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702
4. Well Location
Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line
Section **32** Township **20S** Range **28E** NMPM **EDDY** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3212' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	CONTINUING <input type="checkbox"/>
	OTHER: PLUGBACK TO 1ST BONE SPRING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-10-94 DRILL OUT CEMENT FROM 6190'-6220' AT SQUEEZE PERFS. RIH TO 6725' PBTD. POH W/TBG. RU APOLLO WL. RAN CENT BOND LOG FROM 6690' UP TO 5646' UNDER 1000 PSI. CENT BOND LOG OK. TALLIED IN HOLE W/211 JTS 2-3/8" TBG TO 6586'. RU HALLIBURTON, CIRC'D CLEAN & SPOTTED 200 GALS 15% MMR ACID DOUBLE INHIBITED FROM 6503-6203'. POH W/TBG. SHOT 1JSPF @ 6298', 6315', 6329', 6345', 6369', 6376', 6393', 6408', 6423', 6439', 6450', 6459', 6473', 6491', 6503', CORRELATING TO GR LOG. TIED INTO CSG, FILLED HOLE, PUMPED 5 BBLs TO FLUSH ACID INTO PERFS. PRESSURED TO 550 PSI. PRESSURE BROKE BACK AT 600 PSI.

03-11-94 RU BJ SERVCS. TALLIED IN HOLE W/PFT TOOL, CLEANED PERFS W/60 BBLs 2% KCL W/ANNULUS OPEN. ACIDIZED PERFS W/2000 GALS 15% MMR ACID BY PUMPING THRU PFT TOOL W/ANNULUS CLOSED. PUMPED ACID @ 3.5 BPM W/PRESS TO 734 PSI. OPENED WELL, OPENED CSG, FLOWED TO PIT. CIRC'D HOLE CLEAN W/70 BBLs 2% KCL. RIH W/4 1/2" BAKER MODEL "R" PKR + SN + 198 JTS TBG TO 6189'. SET PKR. RU TO SWAB.

03-15-94 OPENED WELL ON 14/64" CHOKE. FRAC DOWN 2-3/8" TBG W/55,000 GALS 35# SPECTRAFRAC GEL + 130,000# 16/30 OTTAWA SAND + 30,000# 16/30 CUREABLE RESIN COATED SAND. PUMPED @ RATE OF 15.1 BPM. AVE PRESS. 4300 PSI. MAX PRESS. 4514 PSI. FRAC LOG RUN FROM 6100 - 6510'. SET PKR @ 6193'. INSTALLED TREE. RU TO SWAB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE REGULATORY ANALYST DATE MARCH 21, 1994
TYPE OR PRINT NAME DOROTHEA OWENS TELEPHONE NO. 915 684-7441

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 8 1994

CONDITIONS OF APPROVAL, IF ANY: