

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

6. LEASE DESIGNATION AND SERIAL NO.

LC 076144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

Indian Flats Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T21S, R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other Disposal well.

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 2310' FEL of section ~~Completion~~ **Disposal well**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

P. C. C.

15. DATE SPUDDED

10-2-77

16. DATE T.D. REACHED

10-10-77

17. DATE COMPLETION (Ready to prod. or test)

Comp as disposal well

18. ELEVATIONS (OF, RNB, RT, GR, ETC.)*

3186' GL 3197' KB

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3440'

22. IF MULTIPLE COMPLET.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0' - 3800'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

Water disposal well.

26. TYPE ELECTRIC AND OTHER LOGS RUN

BCSL, DL Micro-SFL, GR

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	414'	12 1/4"	500 sks + 4 cy Redi-Mix	None
5 1/2"	15.50	3702'	7 7/8"	540 50-50 Poz-Mix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	3216	3216'

31. PERFORATION RECORD (Interval, size and number)

~~3593' - 3598' (5') 10 shots Omega Jet~~

3310' - 3330' 40 holes) 2 SSB JSPF (4")

3350' - 3375' 50 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3593' - 3598'	1000 gals 7 1/2% HCl
3310' - 3375'	3000 gals 7 1/2% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
Completed as a disposal well June 13, 1978								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		→						
34. DISPOSITION OF GAS (Sold, used for fuel vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two (2) ea. BCSL, DL Micro-SFL & GR logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. J. Warty, Jr.

TITLE

Senior Production Clerk

DATE

Sept. 11, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
No drill stem tests run.				T/Salt	440	
				B/Salt	2335	
				T/Delaware	2676	
				Ramsey Sd	2800	
				Ford Sh	2840	
				Olds	2854	
				T/Old Indian Draw TD	3574 3800	