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Form 9-331

Dec. 1979

FEB 12 1985

O. C. D.

ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR
Perry R. Bass ✓3. ADDRESS OF OPERATOR
P. O. Box 2760, Midland, TX 79702-27604. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL Unit Letter L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Test 49er & Indian Flats

5. LEASE
LC 0625736. IF INDIAN, ALLOTTEE OR TRIBE NAME
-----7. UNIT AGREEMENT NAME
-----8. FARM OR LEASE NAME
Hopeful Federal9. WELL NO.
110. FIELD OR WILDCAT NAME
Eddy Undesignated Delaware11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T21S, R29E12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 3232.6' RKB 3246.4'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs. 2890'-2931', 2979'-2981' & 3008'-3010'; Remain Open.

MIRU pulling unit 1-7-85, pick up 4-3/4" bit & 2-3/8" tubing. Tag fill @ 3834'.

Wash out to 3864' old PBD. Drill float collar, rubber plug & cement to 3964'.

Circ. & prep. to acidize. 1-9-85.

Acidize with 1000 gals 15% HCl with additives in open hole 3910'-3964'. 49er zone.

Frac same interval with 10000 gals 70 Quality Foam with additives & 15000# 20-40 sand. Prep. to abandon 49er zone & complete in Indian Flats zone. Release packer & pull out of hole. 1-15-85.

RIH with 5-1/2" 14# Baker Model "S" CIBP & set @ 3850'. RIH with dump bailer and dumped 1 sx Class "H" cement on BP. PBD @ 3840'. RIH with 4"

decentralized casing gun loaded with 10 JRC SSB-II charges 0° Phase. Perf with 1 JSPF @ 3769'-3778'. Acidized with 1000 gals 15% HCl acid with additives (over)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. C. Hens

TITLE Sr. Prod. Clerk

DATE

2-7-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

and 15 1.3 SP GR ball sealers.

Frac perfs. @ 3769'-3778' with 10000 cc's 70 Quality Foam with additives and 15000# 20-40 sand. 1-18-85. Swab test & release packer & P00H.

Run in hole with SN & 2-3/8" production tubing. Set TAC @ 3804'. PU & RIH 2"X1-1/2"X12' RWTC pump & rods. Prep. to set pumping unit.

Waiting on Federal and State off lease storage approval.