

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on
reverse side.)Form approved.
Budget Bureau No. 42-R1425.

30-015-22229

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P.O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with applicable regulations.)

At surface 660' FNL & 2510' FEL, Sec 35, T21S-R28E

Eddy County, New Mexico

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles east of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3182.1 (GL)

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	4	400	300 SX
7-7/8	5-1/2	4	3800	377 SX

Drilling procedures, BOPE diagram, anticipated formation tops & surface use plans are attached.

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ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. L. Queen

TITLE

Division Mgr.

DATE

7-1-1977

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE IF OPERATIONS

EXPIRE 3 MONTHS.

DATE

JUL 28 1977

R. L. [unclear]
ACTING DISTRICT ENGINEERTHIS APPROVAL
ARE NOT
EXPIRES

OCT 28 1977

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form 1-128
Supersedes 1-128
Effective 1-1-65

All distances must be from the outer boundaries of the well.

Perry R. Bass

Big Eddy Unit

58

B

35

21 South

28 East

Eddy

660

feet from the

North

2310

East

3182.1

Producing Formation

John W. West

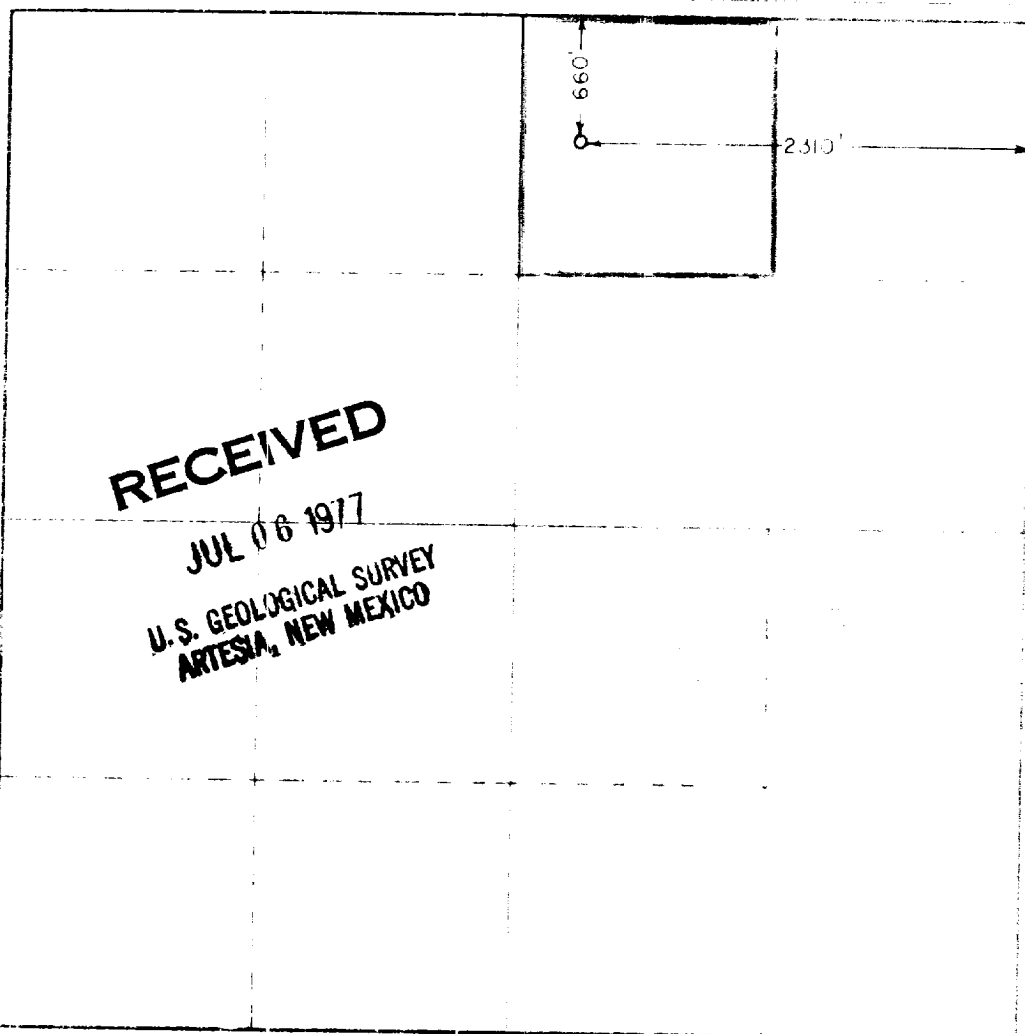
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1. Outline the acreage dedicated to the subject well by colored pencil or hand-drawn lines on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (that is, a working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.

Yes ☐ No ☐ If answer is "yes," type of consolidation:

If answer is "no," list the owners and tract descriptions who have voluntarily been consolidated (list on reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, encompassing such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished hereon is true and complete to the best of my knowledge and belief.

J. E. Pullig

J. E. Pullig

Division Manager

Perry R. Bass

7-1-1977

I hereby certify that the well location shown on this plat was determined by field measurements and surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

June 17, 1977

John W. West

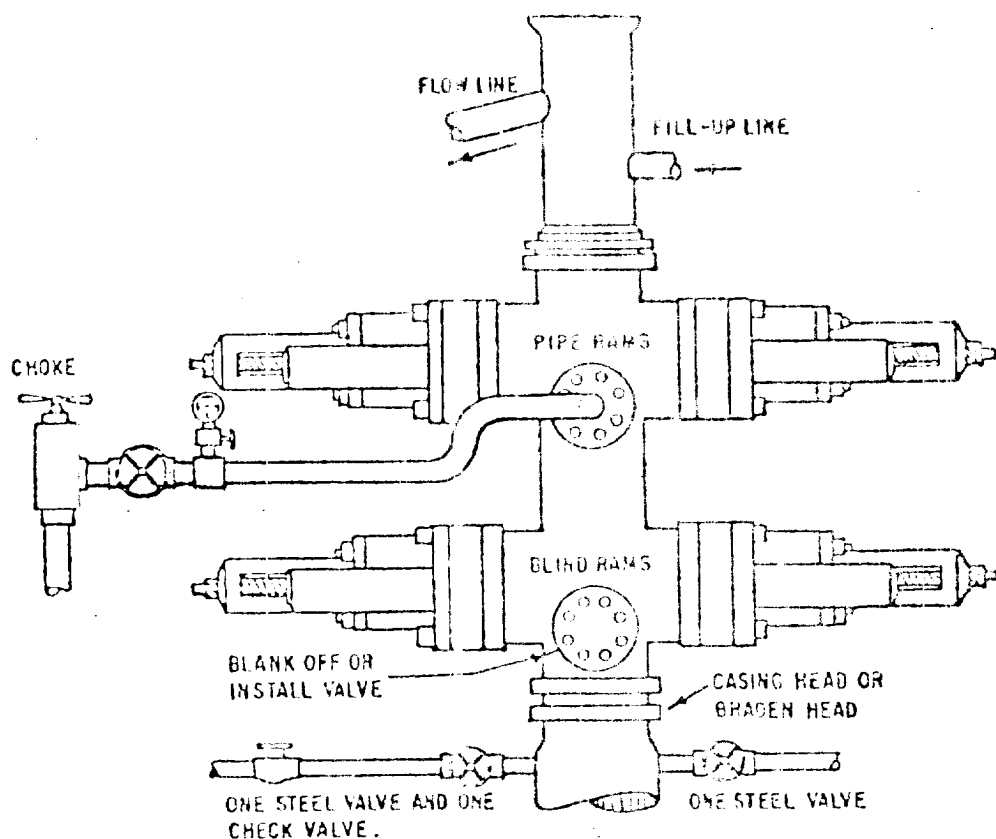
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ARTESIA, NEW MEXICO

731 660 90 1320 1680 1980 2310 2640 2900 3180 3440



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. ONE DOUBLE GATE BLOWOUT PREVENTER WITH LOWER RAMS BLIND AND UPPER RAMS FOR PIPE, ALL HYDRAULICALLY CONTROLLED. OPENING ON PREVENTERS BETWEEN RAMS.
- B. OPENING TO BE FLANGED, STUDDED OR CLAMPED AND AT LEAST TWO INCHES DIAMETER.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLD TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. THE AVAILABLE CLOSING PRESSURE SHALL BE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE THE PREVENTERS.
- E. ALL CONNECTIONS TO AND FROM PREVENTERS TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. VALVE TO CONTROL FLOW THROUGH DRILL PIPE TO BE LOCATED ON RIG FLOOR.
- H. CHOKE MAY BE EITHER POSITIVE OR ADJUSTABLE.

BASS ENTERPRISES PRODUCTION COMPANY
BIG EDDY UNIT NO. 58
EDDY COUNTY, NEW MEXICO

ANTICIPATED FORMATION TOPS

Rustler	680 (+2497)
T/Salt	880 (+2297)
B/Salt	1920 (+1257)
Delaware Lime	2700 (+ 477)
Delaware Sandstone	2800 (+ 377)
Amoco Old Indian Draw	3544 (- 367)