

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

LC 067144

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Big Eddy Unit

FARM OR LEASE NAME

Big Eddy Unit

WELL NO.

58

FIELD AND POOL, OR WILDCAT

Indian Flats Delaware

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T21S, R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

19. ELEV. CASINGHEAD

CABLE TOOLS

ROTARY TOOLS

0 - 3820

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

60 sidewall cores.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 231.0' FSL & 1650' FWL of section - Unit letter K.

At top prod. interval reported below

At total depth

14. PERMIT NO. MAR 7-1978

15. DATE SHUDDERED 1-19-78 16. DATE T.D. REACHED 2-2-78 17. DATE COMPLETION (Ready to prod.) 2-26-78 18. OBSERVATIONS (DE, LEAK, OR GR, ETC.)*

20. TOTAL DEPTH, MD & TVD 3820' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPLETIONS, HOW MANY? --- 23. INTERVALS PRODUCED BY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))* 3544' - 3553' w/2JSPF

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic

27. WAS WELL CORED 60 sidewall cores.

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Prod. Clerk

DATE

March 6, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3c.

Item 14: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional top to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

17. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CYLINDER USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		18. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No drill stem tests run.
			Base Salt T/Delaware T/Ramsey T/Cherry Canyon
			Elev. 3185' KB
			2290 2650 2751 3663
			+ 895 + 535 + 435 - 178
			MEAS. DEPTH
			TRUE VERT. DEPTH

Operator: Perry R. Bass
Lease Name: Big Eddy Unit

Address: Box 2760
Midland, Texas 79702
Well No.: 58

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
400	2
500	2
900	4
1000	4 1/2
1350	5
1450	5 1/2
1650	3 1/2
1800	2
1900	2
2050	2
2150	5 1/2
2300	5
2350	3 1/2
2400	3 3/4
2500	3 1/2
2650	1 1/2
2750	3 1/2
2850	3 1/2
3000	3
3100	3 1/2
3300	3 1/2
3400	3 1/2
3450	3
3600	3
3750	3 1/2
3850	3 3/4

RECEIVED

MAR - 7 1978

O. C. C.
ARTESIA, OFFICE

Gerald M. Scott
Gerald M. Scott
Controller
Verna Drilling Co.

STATE OF TEXAS)
)
COUNTY OF ECTOR)

Before me, the undersigned authority, on this day, personally appeared Gerald Scott, known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the 20th day of February 1978.

SEAL

Judy Whitworth
Notary Public, Ector County, Texas
Expires 3/79