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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL /
GAS
OPERATOR /
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAR - 7 1978

Perry R. Bass
Box 2760, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gas ☐ Gas to Oil ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-1-78
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**
If change of ownership give name and address of previous owner ---
Exp. # 2-273

DESCRIPTION OF WELL AND LEASE
Lease Name **Big Eddy Unit** Lease No. **LC 067144** Well No. **58** Locality **Indian Flats Delaware** Kind of Lease **Federal**
Location
Unit Letter **K** Section **2310** Feet From The **South** Line **1650** Feet From The **West**
Line of Section **35** Township **21S** Range **28E** Meridian **Eddy** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ (Give address to which approved copy of this form is to be sent)
None
If well produces oil or liquids, give location of tanks
Unit **Oil** Section **35** Township **21S** Range **28E** ---

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA
Designate Type of Completion -- (X)
X **X**
Date Capped **January 19, 1978** Date Compl. Ready to Prod. **February 26, 1978** Well Depth **3820'**
Elevations (DF, RKB, RI, GR, etc.) **3171.5' Gr 3184.5' KB** Name of Producing Formation **Delaware** Casing Depth **3623'**
Perforations **3544'-3553' w/2JSPF** Depth Casing Shoe **3823'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **12 3/4"** CASING & TUBING SIZE **8 5/8"** DEPTH SET **396.92'** SACKS CEMENT **300 + additives - circ.**
7 7/7" **5 1/2"** **3822.96'** **450 + additives**
5 1/2" csg **2 3/8"** **3622.90'** **Swung**

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **February 26, 1978** Date of Test **March 2, 1978** Producing Method (Flow, pump, gas lift, etc.) **Pump (2" X 1 1/2" X 16')**
Length of Test **24 hours** Tubing Pressure **Pump** Casing Pressure **30#** Choke Size **---**
Actual Prod. During Test **47** Oil-Bbls. **51** Water-Bbls. **TSTM**

GAS WELL
Actual Prod. Test-MCF/D **---** Length of Test **---** Boils Condensate/MCF **---** Gravity of Condensate **---**
Testing Method (pitot, back pr.) **---** Tubing Pressure **---** Casing Pressure **---** Choke Size **---**

1. CERTIFICATE OF COMPLIANCE
OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
APPROVED **MAR 13 1978**, 19
BY **N. G. G. G. G.**
TITLE **SUPERVISOR, DISTRICT II**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.