

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-55

Operator		Pool		County												
Perry R. Bass		Indian Flats Delaware		Eddy												
Box 2760, Midland, TX		X902-2760														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	COMPLETION	SPECIAL	GAS - OIL RATIO CU. FT./BS						
		U	S	T							R					
314 EDDY UNIT LC 067144	58	K	35	215	28E	3-25-84	P	-	50	25	24	52	43.2	90	28	311
TEST AFTER ADDING PERFORATIONS.																

RECEIVED BY  
MAR 27 1984  
O. C. D.  
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

John D. Rodgers 3/27/84  
SENIOR PRODUCTION ENGINEER

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

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