DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Depa

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 OCT 31 '90 REQUEST FOR ALLOWABLE AND AUTHORIZATION D. C. D. Y. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE Operator Well API No. BASS ENTERPRISES PRODUCTION CO. Address 30-015-22229 P.O. BOX 2760, MIDLAND, TEXAS 79702-2760 Reason(s) for Filing (Check proper box) Other (Please explain) Now Well Change in Transporter of Recompletion Dry Gas Oil П Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation INDIAN FLATS BASS FEDERAL Kind of Leave INDIAN FLATS DELAWARE Lease No. 4 State, Federal or Fee Location .C067144 2310 Unit Letter SOUTH Line and 1650 Foot From The \_ Feet From The WEST Line 35 21\$ Township Range 28E **EDDY** NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil KOCH OIL COMPANY, A DIVISION OF KOCH IND. INC Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TEXAS 76024 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquida, Unit Soc. Twp. Rive location of tanks. Rge. is gas actually connected? When ? 35 1 215 **1** 28E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Designate Type of Completion - (X) Gas Well New Well Workover Doepen Plug Back Same Res'v Diff Resy Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKŞ CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr., Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NOV 7 1990 Date Approved \_ Signature R.C. By\_ ORIGINAL SIGNED BY **HOUTCHENS** SENIOR PRODUCTION CLERK MIKE WILLIAMS Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 683-2277

10-29-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.