NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE / V	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS DECEMEN
LAND OFFICE	_{		RECEIVED
TRANSPORTER GAS /			APR 9 1980
OPERATOR /	_]		APR 9 1980
PRORATION OFFICE	<u> </u>		O, C, D.
Operator			
DEPCO, Inc.			ARTESIA, OFFICE
800 Central, Odessa, Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as [	
Change in Ownership	Casinghead Gas Condo	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including		Lease No.
Shell Federal	1 Wildcat Str	awn State, Federal	cr Fee Fed. 25494
Location Unit Letter J; 19	980 Feet From The South L	ine and 1980 Feet From Ti	ne <u>East</u>
Line of Section 6 To	ownship 21S Range	24E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate 🔀	Address (Give address to which approve	ed copy of this form is to be sent)
Navajo Crude Oil Puro	Navajo Crude Oil Purch. Co.  Box 175, Artesia, New Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Mexico 88210
Name of Authorized Transporter of Co	usinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
Natural Gas Pipeline Co. of America Box		Box 236, Midland, Texa	s 797 <b>01</b>
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	J 6 21 24	Yes	2-20-80
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	<del></del>	
Designate Type of Complet	Cul Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Compl. Ready to Fred.		X X X
Date Spuaded		Total Depth	
2-4-80	3-5-80	9860	94651 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	
	Strayn	8772	<u>8472</u>
Perforations			Derth Casing Shoe
8772-80 <b>,</b> 8874-82 <b>,</b> 89			9860
		ND CEMENTING RECORD	0.000 0.000
HOLE SIZE 17 1/2	CASING & TURING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	447	500
7 7/8	8 5/8 4 1/2	2454	1100
		986 <b>D</b>	650
	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a depth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	. <b>e</b> ;c./
Date First New Oil Man 10 lanks	3000.700		
1 at at Tast	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Ebis.	Water - Bbls.	Gas - MCF
			1
GAS WELL		True on the second	To
Actual Prod. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF  1.47	Gravity of Condensate
142	5 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	N.A.
Testing Method (pitot, back pr.)		•	Choke Size
Back pr.	2858	pkr.	6/64 - 12/64
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APR 1 0 19	APPROVED APR 10 1980
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given be heat of my knowledge and belief	1/ / /	7
Commission bave been complied	with the mat ma minimismon \$140		1181111

D. R.Mason

(Signature)

(Title)

(Date)

Chief Clerk

4-8-80

SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.