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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 22 1977

O. C. C.

6a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5115	
7. Unit Agreement Name	
8. Farm or Lease Name Stonewall EP State	
9. Well No. 1 3	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER N 545 FEET FROM THE South LINE AND 1960 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 20S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3300 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 17½" hole at 3:00 PM 8-3-77.
TD 512' - Ran 14 joints of 13-3/8" 48# J-55 casing (512') set at 512'. Cemented w/450 sacks of Class C 4% CaCl. Slurry wt. 14.8#, 1.32 cu.ft./sx. Compressive Strength at 70 degs 1023 psi in 12 hours. PD 3:30 PM 8-6-77. Cement circulated 15 sacks to surface. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.
TD 2900' - Ran 12 joints of 8-5/8" 32# J-55 (476') and 54 joints of 8-5/8" 24# J-55 (2424') (Total 2900') of casing set at 2900'. 1-Guide shoe at 2900'. Insert float (auto) at 2860'. Centralizers at 2860, 850, 750 and baskets at 750 and 850'. Cemented as follows: 200 sacks of RFC + 3% CaCl + 12% D-53, 1100 sacks of 50-50 pox + 5#/sx gilsonite + 1/4# celoflake + 3% CaCl tailed in with 150 sacks of Class C 2% CaCl. Cement bridged before displacement was completed, leaving 800' of cement in casing. PD 10:30 AM 8-15-77. Cement did not circulate. Ran Temperature Survey and found top of cement at 512'. Ran 1" to 565' and spotted 190 sacks of Class C 2% CaC. Cement circ. 20 sx. PD 11:00 PM 8-15-77. WOC 18hrs, NU, tstd bop's

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1500# OK. Redsd hole to 7-78" Drld plug tstd to 600# OK. Rsm'd drilling.

SIGNED Charles L. Lomax TITLE Geol. Secty DATE 8-19-77

APPROVED BY W. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 24 1977

CONDITIONS OF APPROVAL, IF ANY: