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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 4 1977

O. C. D.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. K-5115
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 545 FEET FROM THE South LINE AND 1960 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 18S 20S RANGE 28E NMPM.		8. Farm or Lease Name Stonewall "EP" State
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GR		9. Well No. 1 3
		10. Field and Pool, or Wildcat Wildcat Delaware
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Prod. csg, perf, treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4803'. Ran 142 joints of 5½" 14# J-55 casing set at 4797'. 1-Insert float. 5-centralizers. Cemented as follows: 250 gallons of mud flush CW-7, 240 sacks of Class C 3# KCL/sx, 3/4% TIC. Displaced w/40 bbls of 2% KCL. PD 10:30 AM 8-23-77. WOC. Ran Temperature Survey and found top of cement at 3290'. Tested casing to 1500#. OK.

TD 4800' - WIH w/Strip Gun and perforated 4513-4631' w/16 .32" shots as follows 4513, 17, 21, 25, 28, 37, 46, 54, 87, 91, 4609, 16, 21, 25, 28, & 31'. Treated all perforations w/3000 gallons of 7½% DS-30 acid and ball sealers. Swabbed back 2 BW/hr w/trace of oil.

WIH w/ CIBP set at 4505', dumped 1 bailer of cement on top of bridge plug. WOC. Perforated 4466-4478' w/12 .34" shots. WIH w/Guiberson packer on 2-3/8" tubing, set packer at 4426' and treated all perforations w/2000 gallons of 7½% DS-30 acid and ball sealers. Swabbed back water.

WIH w/Cast Iron Bridge Plug set at 4456' & dumped 1 bailer of cement on top of bridge plug. WOC. Perforated 4369-4399' w/28 .34" holes. WIH w/Guiberson UNI VI Pkr set at 4330'. Trtd perfs w/2000 gal of 15% KCL & ball sealers. Swabbed well in, flowing oil in frac tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-3-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 5 1977

CONDITIONS OF APPROVAL, IF ANY: