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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-5115

7. Unit Agreement Name

8. Form or Lease Name

Stonewall EP State

9. Well No.

3

10. Field and Pool, or Wildcat

Wildcat (Delaware)

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

OCT 31 1977

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. PRESVR. ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street-Artesia, NM 88210

4. Location of Well

UNIT LETTER N LOCATED 545 FEET FROM THE South LINE AND 1960 FEET FROM

THE West LINE OF SEC. 19 TWP. 20S RGE. 28E

Eddy

15. Date Spudded

8-3-77

16. Date T.D. Reached

8-21-77

17. Date Compl. (Ready to Prod.)

10-17-77

18. Elevations (D.F., R&B, RT, GR, etc.)

3300' GR

20. Total Depth

4800'

21. Plug Back T.D.

4456'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4800'

24. Producing Interval(s), of this completion - Top, Bottom, Name

4369-4399' Delaware

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cased

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	512'	17 1/2"	450 sacks	
8-5/8"	32#	2900'	12 1/4"	1640 sacks	
5 1/2"	14#	4797'	7-7/8"	240 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4330	4330

31. Perforation Record (Interval, size and number)

4369-4399' w/28 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4369-4399'	2000 gallons 15% KCL acid

33. PRODUCTION

Date First Production 10-17-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 10-29-77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 26	Gas - MCF 30	Water - Bbl. 0	Gas - Oil Ratio 1154/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 26	Gas - MCF 30	Water - Bbl. 0	Oil Gravity - API (Corr.) 38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Trembley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Christine Imbus

Geol. Secty

DATE 10-31-77