ATLANTIC RICHFIELD COMPANY PECOS FEDERAL GAS COM #1 I, 22-20S-27E EDDY COUNTY, NEW MEXICO 4-11-78



n = 0.718955 = 0.719

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NO. OF COPIES RECEIVED	4					
SANTA FE		Form C-104 Supersedes Old C-104 and C-1.				
FILE		Effective 1-1-65				
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE			_			
TRANSPORTER GAS	-	RLLEIVES	<b>)</b>			
OPERATOR /						
I. PRORATION OFFICE		<u>ara 9 - 544</u>				
Atlantic Richfi	eld Company					
Address						
P. 0. Box 1710,	Hobbs, New Mexico 88240					
Reason(s) for filing (Check proper bo	x)	Other (Please explain)				
New Well X	Change in Transporter of:					
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder					
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease			
Pecos Federal Gas Co		on Strawn Gas	State, Federal cr Fee Federal			
Location						
Unit Letter I ; 660	Feet From The East Lin	e and <u>1980</u> Feet From T	he South			
22	205		ounty, New Mexico <sub>County</sub>			
Line of Section 32 , To	ownship 203 Range 4	Z/E , NMPM, Eddy C	Jouricy, New Mexico County			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of C	11 or Condensate 🕅	Address (Give address to which approv				
The Permian Corporati	-	P. O. Box 1183, Houston				
Name of Authorized Transporter of C Gas Company of New M		Address (Give address to which approv First International Blo	a Suite 1800			
· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Eqe.	Is gas actually connected? When	Dallas, Texas 75270			
If well produces oil or liquids, give location of tanks.	I 32 20S 27E		2-21-18			
If this production is commingled w	ith that from any other lease or pool,					
COMPLETION DATA						
Designate Type of Complet		New Well Workover Deepen X	Plug Back   Same Res <sup>1</sup> v. Diff. Res <sup>1</sup> v			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
9-17-77	10-20-77	11,010'	10,967'			
Avalon	Name of Producing Formation	Top Cil/Gas Pay 9650	Tubing Depth 9,553'			
Perforations	Strawn Gas	9050	Depth Casing Shoe			
9650-55' & 9706-08'			11,007'			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/8" OD	515'	900			
12¼" 8-3/4"	9-5/8" OD 5-1/2" OD	2095'	<u> </u>			
0-374	2-7/8" OD	9,553'	1100			
V. TEST DATA AND REQUEST I		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow			
OIL WELL	able for this de	pth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
			p			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
15,775	4 hrs.	16	59.6 <sup>0</sup>			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
4-Point	2325#	Pkr	2"			
I. CERTIFICATE OF COMPLIAN	NCE .		TION COMMISSION			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED FEB 2	4 1978, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		2106	IN a dresset			
above is true and complete to the	he best of my knowledge and belief.	By Contraction				
		TITLE SUPERVISOR, DISTRICT I				
$r$ $r$ $v_r$	1 2 4 . 17	1	This form is to be filed in compliance with RULE 1164.			
A.L. Shace	tilford	If this is a request for allowable for a newly drilled or deepened				
· · · · · · · · · · · · · · · · · · ·	natyre)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	"itle)	All sections of this form mus	t be filled out completely for allow			
November 29, 1977	<i>*</i>	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner				
a management of the second	Date)	well name or number, or transporter, or other such change of condition				
		Separate Forms C-104 must completed wells.	be filed for each pool in multip			

## RECEIVED

## OIL CONSERVATION COMMISSION

P.O.DRAWER DD

O. C. C. ARTESIA, DEFICE

FEB 2 2 1978

## ARTESIA, NEW MEXICO 88210

## NOTICE OF GAS CONNECTION

February 21, 1978 DATE

This is to notify the Oil Conservation Commission that connection for the

purchase of gas f	rom the <u>Atla</u>	ntic Richfield	Co. ,	Pecos Federal	L Gas Com
		Operator		Leas	· Averba Straw
#1		<u>I</u>	, 3	2-20S-27E	Undes Morrow
Well Number	Unit L	etter		S.T.R.	Pool,
Gas Company of N		,was made	on	2/21/78	
Name of Purc	haser			Date	

Name of Purchaser

GAS COMPANY OF NEW MEXICO

PURCHASER

REPRESENTATIVE

Transmission Manager TITLE

cc: Oil Conservation Commission - Santa Fe E. R. Corliss - Dallas File W. B. Richardson - Dallas R. J. McCrary - Dallas E. H. Redden - Carlsbad Operator(s): Atlantic Richfield Company P. O. Box 2819 Dallas, Texas 75221

> Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79701