	NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
-	SANTAFE V FILE L V	,	AND SPORT OIL AND NATURAL GAS	Effective J-1-65	
	U.S.G.S.	AUTHURIZATION TO TRANS	BEORT OIL AND NATURAL ONC	JAN 7 1982	
	TRANSPORTER GAS .			0. C. D.	
I. [PRORATION OFFICE	0		AMESIA, OFFICE	
		erator ARCO Oil and Gas Company Division of Atlantic Richfield Company			
	Address P.O. Box 1710, Hobbs, N	.0. Box 1710, Hobbs, N.M. 88240			
Reason(s) for filing (Check proper box) New Well Change in Transporter of: From: Gas Company of New Mexico				of New Mexico	
	Recompletion	Oil Dry Gas Casinghead Gas Condensa	To: Southern Un	ion Gathering Co.	
	Change in Ownership				
and address of previous owner					
1.	DESCRIPTION OF WELL AND L	Well No. Poor Nume, mereding ? on	State Federal C	r Fee Rod NM-0514573	
	Pecos Federal Gas Com.	1 Avalon Strawn (
	Unit Letter;660	Feet From TheLine	and Feet From The		
	Line of Section 32 Town	nship 20S Range a	7Е , ММРМ,	Eddy County	
11. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)					
	The Permian Corporation		P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cash Southern Union Gatherin	g Company	lst International bldg.	, Suite 1800, Dallas, TX	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 32 20 27	Is gas actually connected? When Yes	2/21/78	
	If this production is commingled with	h that from any other lease or pool, g	ive commingling order number:		
V.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Penolations	TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	. TEST DATA AND REQUEST F	I. WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Cil Run To Tanks	Date of Test		NP II	
	Length of Test	Tubing Pressue	Casing Pressure	Choke Size	
	Actual Prod. During Test	011-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OIL CONSERVA	TION COMMISSION	
٢	. CERTIFICATE OF COMPLIANCE		JAN 1 1 1982		
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	By W.a. Sresset		
	Commission have been complied with and that the information grad- above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR, DISTRICT II		
	a in bill.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened if this is a request for allowable for a newly drilled or deepened		
	Engrg. Tech. Spec. (Title)		well, this form must be accompanied by the RULE 111.		
			All sections of this form mu	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	1/5/82	• • •			
	Durey		Second Forma C-104 must be filed for such pool in multiply		

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Separate Forma C+104