Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instruction AUG 2 0 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Hondo Oil & Gas Company 30-015-2223900S1 Address P. O. Box 2208, Roswell, New Mexico 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Lease Name Sinte, Federal or Feex NM-051473 Pecos Federal Gas Com Avalon Strawn Gas 1 Location 660 Feet From The East Line and 1980 South Line __ Feet From The _ Unit Letter . 32 20S 27E , NMPM, Eddv County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX KOCH OIL COMPANY P.O. BOX 1558, Breckenridge, TX 76024 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas XX PHILLIPS 66 NAT'L GAS COMPANY 4001 Penbrook, Odessa, TX Twp. Rge. Is gas actually connected? When? If well produces oil or liquids, Sec. Unit give location of tanks. ___32 1 20S | 27E 08/15/91 Ι Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 1 1991 is true and complete to the best of my knowledge and belief. Date Approved ____ ORIGINAL SIGNED BY enne MIKE WILLIAMS Signature Regulatory Secretary Karla LeJeune SUPERVISOR, DISTRICT IT Printed Name Title Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

08/19/91

(505)625-6745

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.