

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

811 S. 1ST ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102, (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FEL & 1980' FSL Unit I Section 32-T20S-R27E

5. Lease Designation and Serial No.  
NM-0514573

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
SRM-1205

8. Well Name and No.  
PECOS FEDERAL GAS COM #1

9. API Well No.  
30-015-22239

10. Field and Pool, or Exploratory Area  
Avalon (Strawn)

11. County or Parish, State  
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION   |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                                | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                               | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Altering Casing                             | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In September, 1997, we plan to Temporarily Abandon the Pecos Federal Gas Com #

Attached please find the following.

1. Procedure to Temporarily Abandon Well
2. Current well bore schematic (well is SI)
3. Proposed schematic of TA'd well bore

This Sundry is submitted in response to NOI #NM-067-97-GH-920 dated 7/10/97.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 9/8/97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLFUM ENGINEER

Date SEP 16 1997

Approved by  
Conditions of approval, if any:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**DEVON ENERGY CORPORATION**  
**Interoffice Correspondence**

September 8, 1997

**TO:** Rick Clark  
**FROM:** W.M. Frank  
**RE:** T&A Prognosis  
Pecos Federal Com #1 (DEC - 83%)  
1980' FSL & 660' FEL  
Section 32-T20S-R27E  
Eddy County, New Mexico

Well Data: Elevation - 3237' R.K.B.

TD - 11,010'

PBTD - 10,958'

Perforations - 9,650-9,655' Strawn  
9,706-08' (14 Total Holes)

Casing - 13-3/8" 54.5# J-55 @ 515' Cmt to Surface  
- 9-5/8" 36# K-55 @ 2095' Cmt to Surface  
- 5-1/2" 17 & 15.5#, N-80 & K-55 @ 11,007'  
w/1160 sx TOC - 6900' (CBL)

Packer - Baker Model A-3 (45A4) Lok-set @ 9,531'

**Procedure**

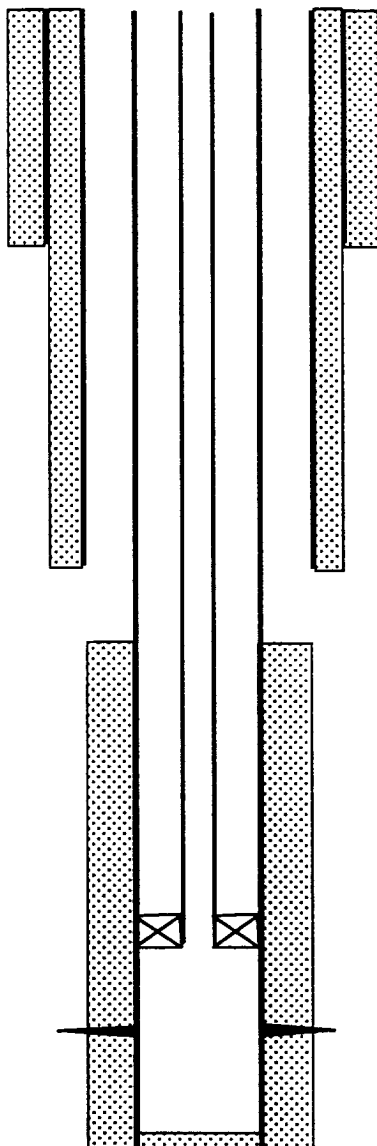
**Prior to MIRU notify BLM @ (505) 887-6544.**

1. MIRU DDPU and plugging equipment.
2. ND tree, Nu BOPE.
3. Release packer and POOH w/tubing and packer. Strap tubing out of hole.
4. PU and TIH w/CIBP on tubing. Set CIBP @ 9610' RKB. Spot 10 sxs "H" cement on top of CIBP in a balanced plug. PU one ten joints and reverse out cement.
5. Circulate hole w/9.0 ppg mud.
6. POOH laying down tubing to 7400'. Spot 50 sxs "H" cement to EOT in a balanced plug. This will provide 200' in and 200' out of top of cement @ 7178'.
7. POOH laying down tubing to 2200'. Stand back remainder.

8. MIRU electric line company. TIH w/perf gun and perforate casing @ 2195'. POOH and RDMO electric line.
9. TIH w/Packer and tubing to 1900'. Set packer and test annulus to 500 psig.
10. Open 5 ½" x 9 5/8" casing valve. Establish injection rate into perfs down tubing. Check to see if well is circulating.
11. Pump 50 sx "C" cement down tubing and flush to 2000'. Release packer and slowly POOH 10 joints. Reverse circulate tubing clean and POOH standing back tubing. WOC for 4 hours.
12. TIH w/sawtoothed collar and tag TOC. If necessary top up cement to 2000'. Otherwise POOH laying down remainder of tubing.
13. MIRU electric line company. TIH w/perf gun and perforate casing @ 615'. POOH and RDMO electric line.
14. RU pump truck on casing and establish injection rate with casing valve open. Pump 165 sxs cement down casing and up annulus to surface. RDMO pump truck.
15. ND BOPE and wash out thoroughly. Cut off well head 3' below ground level and well on plate and ID stub. RDMO DDPU.

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

|                                       |             |                          |                        |             |                     |           |
|---------------------------------------|-------------|--------------------------|------------------------|-------------|---------------------|-----------|
| WELL NAME: Pecos Federal Gas Comm. #1 |             |                          | FIELD: Avalon (Morrow) |             |                     |           |
| LOCATION: Section 32, T20S, R27E      |             |                          | COUNTY: EDDY           |             |                     | STATE: NM |
| ELEVATION: GL=3214' - KB=3235'        |             |                          | SPUD DATE: 9/17/77     |             | COMP DATE: 11/29/77 |           |
| API#:30-015-22239                     |             | PREPARED BY: W. M. Frank |                        |             | DATE: 7/25/97       |           |
| TUBULARS                              | DEPTH       | SIZE                     | WEIGHT                 | GRADE       | THREAD              | HOLE SIZE |
| CASING:                               | 0' - 515'   | 13 3/8"                  | 54.5                   | J-55        | ST&C                | 17 1/2"   |
| CASING:                               | 0' - 2095'  | 9 5/8"                   | 36                     | K-55        |                     | 12 1/4"   |
| CASING:                               | 0' - 11007' | 5 1/2"                   | 15.5 & 17.0            | N-80 / K-55 | LT&C                | 7 7/8"    |
| TUBING:                               | 0' - 9531'  | 2 7/8"                   | 6.5                    | N-80        | 8 rd                |           |
| TUBING:                               |             |                          |                        |             |                     |           |



☒ CURRENT

☐ PROPOSED

13 3/8" CASING, CMT'D W/600 SXS. TOP JOB CMT. TO SURFACE.

**Tubing String Detail:**

309 jts 2 7/8", 6.5#, N-80, 8rd tubing

Baker "F" Nipple

1 jt 2 7/8", 6.5#, N-80, 8rd tubing

Baker 45A4 Lok-Set pkr. @ 9531' w/Baker CL recepticle (2.25 ID)

2 7/8" pup joint

Baker "F" Nipple

9 5/8" CASING, CMT'D W/1140 SXS. TOP JOB CMT TO SURFACE.

TOC @ 7178' f/CBL OF 11/17/77.

Strawn Perfs: 9650 - 55', 9706 - 08' (2 spf).

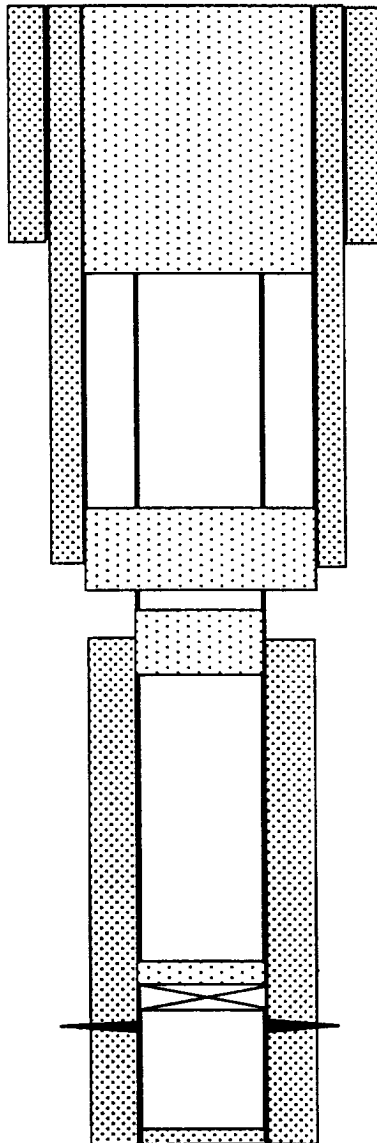
PBTD @ 10964'

5 1/2" @ 11007'. CASING CMT'D W/1160 SXS. CMT.

TD @ 11010'

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|                                       |             |                          |                        |             |                     |           |
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| CASING:                               | 0' - 11007' | 5 1/2"                   | 15.5 & 17.0            | N-80 / K-55 | LT&C                | 7 7/8"    |
| TUBING:                               |             |                          |                        |             |                     |           |
| TUBING:                               |             |                          |                        |             |                     |           |



☐ CURRENT

☒ PROPOSED

165 sx "C" plug f/surface to 615'.

13 3/8" CASING, CMT'D W/600 SXS. TOP JOB CMT. TO SURFACE.

50 sx "C" plug f/2000' to 2195'.

9 5/8" CASING, CMT'D W/1140 SXS. TOP JOB CMT TO SURFACE.

50 sx "H" plug f/7000' to 7400'.

TOC @ 7178' f/CBL OF 11/17/77.

CIBP @ 9610' covered w/35' of "H" cement.

Strawn Perfs: 9650 - 55', 9706 - 08' (2 spf).

PBDT @ 10964'

5 1/2" @ 11007'. CASING CMT'D W/1160 SXS. CMT.

TD @ 11010'