

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

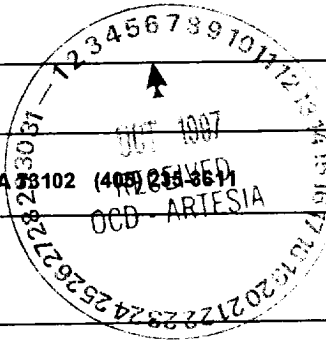
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 251-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FEL & 1980' FSL Unit I Section 32-T20S-R27E



5. Lease Designation and Serial No.

NM-0514573

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SRM-1205

8. Well Name and No.

PECOS FEDERAL GAS COM #1

9. API Well No.

30-015-22239

10. Field and Pool, or Exploratory Area

Avalon (Strawn)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In September, 1997, we plan to permanently abandon the Pecos Federal Gas Com #1.

Attached please find the following.

1. Procedure to abandon well
2. Current well bore schematic (well is SI)
3. Proposed schematic of P&A'd well bore

This Sundry is submitted in response to NOI #NM-067-97-GH-920 dated 7/10/97.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 9/25/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION
Interoffice Correspondence

September 8, 1997

TO: Rick Clark
FROM: W.M. Frank
RE: P&A Prognosis
Pecos Federal Com #1 (DEC - 83%)
1980' FSL & 660' FEL
Section 32-T20S-R27E
Eddy County, New Mexico

Well Data: Elevation - 3237' R.K.B.

TD - 11,010'

PBTD - 10,958'

Perforations - 9,650-9,655' Strawn
9,706-08' (14 Total Holes)

Casing - 13-3/8" 54.5# J-55 @ 515' Cmt to Surface
- 9-5/8" 36# K-55 @ 2095' Cmt to Surface
- 5-1/2" 17 & 15.5#, N-80 & K-55 @ 11,007'
w/1160 sx TOC - 6900' (CBL)

Packer - Baker Model A-3 (45A4) Lok-set @ 9,531'

Procedure

Prior to MIRU notify BLM @ (505) 887-6544.

1. MIRU DDPU and plugging equipment.
2. ND tree, Nu BOPE.
3. Release packer and POOH w/tubing and packer. Strap tubing out of hole.
4. PU and TIH w/CIBP on tubing. Set CIBP @ 9610' RKB. Spot 10 sxs "H" cement on top of CIBP in a balanced plug. PU one ten joints and reverse out cement.
5. Circulate hole w/9.0 ppg mud.
6. POOH laying down tubing to 7400'. Spot 50 sxs "H" cement to EOT in a balanced plug. This will provide 200' in and 200' out of top of cement @ 7178'.
7. POOH laying down tubing to 2200'. Stand back remainder.

8. MIRU electric line company. TIH w/perf gun and perforate casing @ 2195'. POOH and RDMO electric line.
9. TIH w/Packer and tubing to 1900'. Set packer and test annulus to 500 psig.
10. Open 5 ½" x 9 5/8" casing valve. Establish injection rate into perfs down tubing. Check to see if well is circulating.
11. Pump 50 sx "C" cement down tubing and flush to 2000'. Release packer and slowly POOH 10 joints. Reverse circulate tubing clean and POOH standing back tubing. WOC for 4 hours.
12. TIH w/sawtoothed collar and tag TOC. If necessary top up cement to 2000'. Otherwise POOH laying down remainder of tubing.
13. MIRU electric line company. TIH w/perf gun and perforate casing @ 615'. POOH and RDMO electric line.
14. RU pump truck on casing and establish injection rate with casing valve open. Pump 165 sxs cement down casing and up annulus to surface. RDMO pump truck.
15. ND BOPE and wash out thoroughly. Cut off well head 3' below ground level and well on plate and ID stub. RDMO DDPU.