

UNITED STATES GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-17098	
2. NAME OF OPERATOR Penroc Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FEL & 660' FSL		8. FARM OR LEASE NAME Foxie A Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3316.8' GR		10. FIELD AND POOL, OR WILDCAT Unders. - Morrow	
		11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA Sec. 18-20S-28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N. M.	

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SEP 26 1977

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/4/77: Well drilled to total depth 11,360'. Well plugged back to 4750' w/cement plugs as follows after verbal approval by U.S.G.S.:

200' plug	90 sxs	10,926-10,726'
150' plug	65 sxs	9,901- 9,751'
150' plug	65 sxs	8,891- 8,741'
150' plug	65 sxs	6,535- 6,385'
100' plug	45 sxs	4,850- 4,750'

Ran 146 joints 4 1/2" csg being (3126' of 11.60# K-55 and 1590' 10.50# K-55), total 4716' set @ 4712' w/float collar @ 4680'. Cemented casing w/350 sxs 50-50 Posmix Class C, 2% gel, 8# salt/sx & .4 of 1% CFR<sub>2</sub>. Plug down @ 9:45 PM 9/4/77. Ran temperature survey, TD 4675'. Top of cement @ 3780'. After WOC 22 hrs pressured to 1500# for 40 mins. Held OK.

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18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Dackey TITLE President

(This space for Federal or State office use)

APPROVED BY Joe D. Lora  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE SEP 23 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
DATE 9/12/77