

November 1983
(formerly 3160)

RECEIVED BY

OCT 24 1985

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ARTESIAN ☒ OFFICE ☐ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. GEAR ☐ Other ☐

3. NAME OF OPERATOR: GAS LIFT SALES & SERVICE, INC.

4. ADDRESS OF OPERATOR: 2209 W. INDUSTRIAL MIDLAND, TEXAS 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1880' FNL & 1980' FEL Section 10, T-22S, R-25E

At top prod. interval reported below

Unit Letter G

At total depth

14. PERMIT NO. DATE ISSUED
8-22-85

12. COUNTY OR PARISH: EDDY 13. STATE: New Mexico

15. DATE SPUDDED: 16. DATE T.D. REACHED: 17. DATE COMPL. (Ready to prod.): 10/18/85 18. ELEVATION (OF. RNB. RT. GR. ETC.): 3609 RKB 19. ELEV. CASINGHEAD: 3594'

20. TOTAL DEPTH, MD & TVD: 11,038 21. PLUG. BACK T.D., MD & TVD: 7765 22. IF MULTIPLE COMPL. HOW MANY: -- 23. INTERVALS DRILLED BY: ROTARY TOOLS: 0-11,040 CABLE TOOLS: --

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4426-4458' Bone Spring (MD) 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: No new logs run 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	416'	17-1/2"	600 sx (circulated)	0
9-5/8"	36	2400'	12-1/4"	1385 sx (circulated)	0
5-1/2"	17	11038'	8-3/4"	950 sx	0
Cemented from 8312' to 1300' with 1325 sx					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--	--	--	2-7/8"	4411'	4411'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4426-4458' .4" 32 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4426-4458	Acid-2500 gal. 15%
				4426-4458	Frac-30,000 gal. Mini-Max III (crossed-linked polymer) w/ 53,000# sand

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10/12/85	Gas Lift	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
10/12/85	24	--	30	30	250	12	8300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	30	30	250	12	46.3 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Flared- Waiting on gas hookup

35. LIST OF ATTACHMENTS: --

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Pat Trammel TITLE: President DATE: 10-18-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. NAME, DESIGNATION AND SERIAL NO.: 25347-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --

7. UNIT AGREEMENT NAME: --

8. FARM OR LEASE NAME: CATCLAW FEDERAL

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 10, T-22-S, R-25-E

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Capitan Reef		2003	Carbonate	Delaware	2200	
Delaware	2200	4305	Sand & Shale	Bone Springs Lime	4308	
Bone Springs Lime	4308	4426	Lime & Shale	3rd Bone Spring Sand	7681	
Bone Springs Sand	4426	4458	Sand - Oil & Gas	Wolfcamp	7987	
Penn Carbonate	8683	8687	Dolomite - Water	Penn Carbonate	8675	
Cisco	8859	8878	Dolomite - Water	Atoka	9713	
Canyon	9056	9082	Dolomite - Water	Lower Morrow	10394	
Morrow	10518	10652	Sand & Shale - Gas & Water			
			No cores or DST's on plugback			

38. GEOLOGIC MARKERS