

Form 3166-5  
 (November 1983)  
 (Formerly 9-331)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
 (00210) Instructions on re-  
 verse side

Budget Bureau No. 1004-0135  
 Expires August 31, 1985

OCT 24 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use APPLICATION FOR PERMIT for such proposals.)

1. ARTESIAN OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GAS LIFT SALES & SERVICE, INC.

3. ADDRESS OF OPERATOR

2209 WEST INDUSTRIAL MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below)

At surface

1880' FNL & 1980' FEL Section 10, T-22-S, R-25E  
 Unit Letter G

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3609 RKB

5. LEASE DESIGNATION AND SERIAL NO

25347-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CATCLAW FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T-22S, R-25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set C.I. bridge plug @ 8750'. Tested to 2000 PSI 5 min. held okay. Shot 4 holes 8730-31. Tested to 2500 PSI, small blow on braden head, set retainer @ 8720', pumped 70 sx. cement into formation, pressured to 4500 PSI, ran temperature survey, indicated cement top @ 8000'. Perf. Penn Carbonate w/ 2 JSPF 8683-8687. Acidized w/ 500 gals. 15% acid. Swabbed down, no commercial production. Set cement retainer @ 8647' and squeezed 50 sx cement w/ 2% CF-1 Drilled out cement and retainer and perf 8682-8687 (Penn Carbonate) acidize w/ 500 gals. 15% and swabbed back (no commercial production) Set CIBP @ 8390 w/ 35' cement. Perf Wolfcamp w/ 1 JSPF ( 8326-8330) (8333-8339) swabbed drilling fluid, established circulation, ran cement retainer set @ 8310', squeezed w/ 1325 sx, good circulation throughout. Cement top @ 1300', drilled out retainer, tested casing to 2000 PSI. Perf. 1JSPF 8324-9330, 8333-8339 swabbed dry. Acidized w/ 1000 gals. 15% swabbed back, no commercial production. Set CIBP @ 7800' w/ 35' cement. Perf. Bone Springs 1 JSPF 4426-4458. Acidize w/ 2500 gals. 15%. Swabbed back w/ good oil & gas. Fractured w/ 30,000 gals. & 53,000 sand. Swabbed back load. Put well on gas lift. Potentialled for 30 bbls of oil , 12 bbls of water, 250 MCF in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Art Chumel*

TITLE

President

DATE

10-18-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 22 1985

\*See Instructions on Reverse Side