

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 1977

O. C. C.
ARTESIA, OFFICE

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name
MOUTRAY "A" COM.

9. Well No.
1

10. Field and Pool, or Wildcat
WILDCAT (MORROW)

12. County
EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
NORTHERN NATURAL GAS COMPANY

3. Address of Operator
403 WALL TOWERS WEST, MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

THE WEST LINE, SECTION 5 TOWNSHIP 20-S RANGE 26-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3267' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. 36" hole to 30' below ground level & set 30" conductor @ 30'. Cmtd. to surface w/120 sx. Class "C" & 2% CaCl using Halliburton & 3 strings of 1" tubing. Spudded 17-1/2" hole @ 6:00 P.M. 9-19-77. Drld. 17-1/2" hole to 410', ran 10 jts. (416') 13-3/8", 54.50# & 61#, K-55 & S-80, ST&C new & used casing set @ 410', cemented w/400 sx. Litewate + 2% CaCl, 5#/sk Kolite & 1/4#/sk D-29 followed by 150 sx Class "C" + 2% CaCl & 1/4#/sk D-29. Full returns throughout & circ. 117 sx to surface. Job complete at 2:30 P.M. 9-20-77. After 18+ hrs. WOC, tested csg. to 800 psi for 30 mins. - OK. Drld 12-1/4" hole to 1610' & ran 39 jts. (1621' 9-5/8", 40, 43.5 & 47# S-95 & JL-95, ST&C, new & used casing set @ 1610' and cemented w/200 sx RFC + 12% D-53 & 3% CaCl; 500 sx Litewate + 5#/sk Kolite, 1/4#/sk D-29 & 2% CaCl; & 100 sx Class "C" + 2% CaCl. Circ. 50 sx to surface. PD @ 12:00 Noon 9-24-77. After WOC 18+ hrs., tested csg. to 2000 psi for 30 mins - OK. Drld out w/7-7/8" bit.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Mc Donald TITLE DIST. DIRECTOR, ENGINEERING DATE SEPTEMBER 26, 1977

APPROVED BY _____ TITLE _____ DATE _____
CO. ACTIONS OF APPROVAL, IF ANY: