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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 4 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
MOUTRAY "A" COM.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
WILDCAT (MORROW)	
12. County	
EDDY	

SUNDY NOTICES AND REPORTS, OR REVIEWS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG LOTS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER-

2. Name of Operator
NORTHERN NATURAL GAS COMPANY

3. Address of Operator
403 WALL TOWERS WEST, MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 5 TOWNSHIP 20-S RANGE 26-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3267' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. 36" hole to 30' below ground level & set 30" conductor @ 30'. Cmtd. to surface w/120 sx. Class "C" & 2% CaCl using Halliburton & 3 strings of 1" tubing.

Spudded 17-1/2" hole @ 6:00 P.M. 9-19-77. Drld. 17-1/2" hole to 410'. Ran 6 Jts. (258') 13-3/8" 54.5# S-80 ST&C (new), 1 Jt. (30') 13-3/8" 54.5# K-55, ST&C (used), 3 Jts. (129') 13-3/8" 61# S-80 ST&C (new) casing - Total 10 Jts. (417') set at 410', cemented w/400 sx. Litewate + 2% CaCl, 5#/sk Kolite & 1/4#/sk D-29 followed by 150 sx Class "C" + 2% CaCl & 1/4#/sk D-29. Full returns throughout & circ. 117 sx to surface. Job complete at 2:30 P.M. 9-20-77. After 18+ hrs. WOC, tested csg. to 800 psi for 30 mins. - OK.

Drld 12-1/4" hole to 1610'. Ran 10 Jts. (402') 9-5/8", 47#, JL95, ST&C (new & used), 16 Jts. (659') 9-5/8", 43.5#, S-95, ST&C (used), 3 Jts. (118') 9-5/8", 40#, S-95, ST&C (used) and 10 Jts. (442') 9-5/8", 47#, S-95, ST&C (used) - Total 39 Jts (1621') Casing. Set at 1610' and cemented w/200 sx RFC + 12% D-53 & 3% CaCl; 500 sx Litewate + 5#/sk Kilite, 1/4#/sk D-29 & 2% CaCl; and 100 sx Class "C" + 2% CaCl. Circ. 50 sx to surface. PD @ 12:00 Noon 9-24-77. After WOC 18+ hrs., tested csg. to 2000 psi for 30 mins.- OK. Drld. out w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. S. McDonald</u>	TITLE <u>DIST., DIRECTOR, ENGINEERING</u>	DATE <u>OCTOBER 3, 1977</u>
APPROVED BY <u>W. G. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 5 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		