

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form Approved
Budget Bureau No. 42 H1424
5. LEASE IDENTIFICATION AND SERIAL NO.

NM -0452825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

copy to SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in different reservoirs.
Use "APPLICATION FOR PERMIT" for such proposals.)RECEIVED
NOV 16 1977U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNIT AGREEMENT NAME

Little Box Canyon Unit

7. FARM OR LEASE NAME

D. WELL NO.

4

H. FIELD AND POOL, OR WILDCAT

Little Box Canyon-Morrow G.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T-21S, R-21E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Company

3. ADDRESS OF OPERATOR

P.O. Box 1919 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' from North line, 1650' from East line of
Section 12, T-21S, R-21E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4454.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

O. C. C.

NOTICE OF INTENTION TO:

TEAR AREA OFFICE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

T.D. 1800', Dolomite.

Ran 41 joints (1775.37') of 8-5/8" OD, 24#, K-55, ST & C,
8R Casing set at 1778.5'. Ran four cement baskets at 1450', 1150',
850' & 550'. Cemented casing with 200 sacks of Class C Thickset.
W/5# Gilsonite & 1/4# Floule & 2% CaCl/sack followed by 840 sacks
Halco Lite W/5% Gilsonite, 1/4# Floule & 2% CaCl/sack followed by
200 sacks Class C with 2% CaCl/sack. PD at 2105 MST, 11/10/77.
Bumped plug with 300#-OK. No circulation. Ran temperature survey.
T.C. @ 1200'. Ran 1" tubing in annulus. Mixed & pumped Class C
cement W/4% CaCl in 5 stages as follows:

50 sacks	WO@ 2 hours	Tagged @ 1098' (79' Fill)
50 sacks	WO@ 2 hours	Tagged @ 1088' (10' Fill)
50 sacks	WO@ 2 hours	Tagged @ 947' (101' Fill)
50 sacks	WO@ 2 hours	Tagged @ 820' (127' Fill)
100 sacks	WO@ 5 hours	

Cemented 6th stage with 9 yards Redi Mix followed by 100 sx Class C
W/4% CaCl. Filled annulus to surface with one yard Redi Mix. Job complete
at 0500 MST, 11/11/77. Tested BOP's & Hydril to 3000# OK. Tested casing to 1500# OK

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Region Operations Manager

DATE November 15, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE NOV 22 1977

CONDITIONS OF APPROVAL, IF ANY: