

Form approved.
Budget Bureau No. 42-R355.5.

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DST No. 1: 8205-8320' Morrow SS. No wtr blanket, 3/4" BHC. Tool opened w/good blow at 1734 MST 12-6-77 increasing to 2-1/2# on 1/4" ck in 15 min preflow. No GTS. Closed tool for 60 min ISIP. Reopened tool at 1850 MST w/press increasing to max 3-1/2# in 20 min and decreasing to 2-1/2# at end of 60 min final flow. Closed tool for 180 min FSIP at 1950 MST. Released pkr at 2253 MST and POOH. Recovered: 282' (4 bbls) drlg mud w/110,000 ppm chlorides and re-sistivity .06 at 65°, 376' (5 bbls) mud cut formation wtr w/60,000 ppm Cl and .12 at 60° res. Dropped bar and reversed out 60 bbls formation wtr w/40,000 ppm Cl and .13 at 70° res. Below circ sub recovered 90' sl mud cut formation wtr 45,000 ppm Cl and .14 at 62° res. Sample chamber at 8167' did not work. "O" ring leaked. Pit sample 124,000 ppm cl w/res of .06 at 65°. Tools on bank at 0530 MST. BHP's as follows:	Clearfork Abo Cisco Canyon Strawn Cherokee Atoka Morrow Chester	2863' 3454' 5760' 6378' 7286' 7698' 7789' 7959' 8251'	