

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL

☐ Oil Well ☒ Gas Well ☐ Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 N. "A" Street, Bldg. 2, Suite 120 Midland TX 79705 915/686-8235

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1,924' FNL and 1,647' FEL, Section 12, T21S, R21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

NMNM94577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Little Box Canyon 12 Fed #1

9. API Well No.

30-015-22288

10. Field and Pool, or Exploratory Area

Little Box Canyon - Morrow

11. County or parish, State

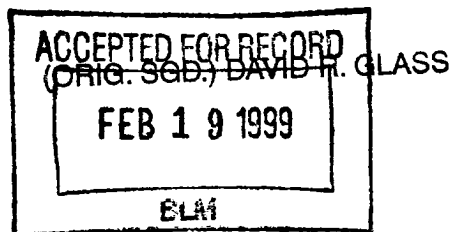
Eddy Co., New Mexico

12 CHECK THE APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion To Injection	
	<input checked="" type="checkbox"/> Other: Re-entry Procedure	<input type="checkbox"/> Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-entered well on 8/25/98. Drld out surface plug from 15' to 19'. Drld plug #2 from 1,583' to 1,848'. Drld out plug #3 from 3,412' to 3,520'. Set cmt plug @ 4,322' w/ 500 sx cmt. Dress off cm plug to 3,785'. WOC. C&C hole. LD excess DP. Dress top of plug from 3,785' to 3,813'. WOC. TIH w/ directional drlg assembly and directionally drld to 8,654'. Well tested uneconomic. P&A'd well and released rig on 9/23/98.



14. I hereby certify the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE