

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 14 1977
O. C. C.
ALBANY, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-5129

* SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanagan Petroleum Corporation	8. Farm or Lease Name Mandy
3. Address of Operator P.O. Box 1737, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE East LINE AND 1980' FEET FROM THE South LINE, SECTION 30 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Avalon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3227 GL - 3243 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/77: Spud w/rotary tools 7:30 A.M. (Moranco Drilling Contractor)
 10/4/77: TD 500' - 11 jts. 13-3/8" 48# H40 St&C casing (505') in 17 1/2" hole, set @ 500' cmt. B.J. w/75 sx BJ Class "H" cement w/10% Gypseal, 3% CaCl + 250 sx Class "C" 2% CaCl, plug down @ 3:45 A.M. Did not circ., put 10 yards Ready Mix circ. (1.32 Slurry Vol. Cu. 1 sx. 85° temp when slurry mixed est. fm. temp. 75° compressive strength 555 psi 12 hrs.)
 10/4/77: Drilled plug 3:45 P.M. (WOC 12 hrs.) Press. up 600# 30 mins., no press. drop.
 10/6/77: T.D. 2000' - Ran 52 jts. 8-5/8" new API 32# & 24# St&C casing 2040' set @ 2000 RM cemented w/100 sx. BJ False set Class "H" cement w/10% Gypseal + 3% CaCl + 600 sx. Class "C" 2% Lodense, 1/4# F.S. 5# Gilsonite, 2% CaCl + 150 sx. Class "C" 2% CaCl, plug down @ 5:15 P.M. 10/6/77 did not circ., let set 6 hrs., ran temp. survey top cement 440' went in w/1" tbg. @ 440', cemented w/160 sx Class "C" 2% CaCl cemented, circ. @ 3:45 A.M. 10/7/77, drilled plug 3:00 P.M. 10/7/77, press. up 1500# 30 min. held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.L. Southerland TITLE Agent DATE 10/13/77

APPROVED BY N.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 17 1977

CONDITIONS OF APPROVAL, IF ANY: