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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5129

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Dry	7. Unit Agreement Name
2. Name of Operator Hanagan Petroleum Corporation	8. Farm or Lease Name Mandy
3. Address of Operator P.O. Box 1737, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE East LINE AND 1980' FEET FROM THE South LINE, SECTION 30 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Avalon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3227 GL - 3243 KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Pull casing and plug <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/23/77: PBTD 2790' Perf. 4½" csg. w/csg. gun 2452' - to 60 (5 holes), 2477 to 85 (5 holes) & 2504 to 08 (5 holes) Lower Delaware treated perfs, 2452 to 2508 w/1250 gals 15% NE acid, press 3000# (max.) 1500# (min.) av. inj. rate 4¼ BPM. swab load back w/show gas-11/26/77: Frac perfs. from 2452 to 2508 w/ 10,000 gal mini-max (gelled 3% KCL wtr.) + 18,000# 20/40 sd., swab @ rate of 15 to 20 bbls. formation wtr./hr., trace gas, 11/29/77: sqzd. perfs. 2452 to 2508 w/200 sx. Class "C" 5# salt sx., Max. sqz. press 1000# (Dump 10' cmt. top retainer) 11/30/77: PBTD 2425', perf., 2310 to 20 (6 holes w/csg. gun) 12/1/77: Frac perfs. 2310 to 20 w/6000 gals gelled 3% KCL wtr. + 10,500 lbs, 20/40 sd., total load 154 bbls., swab back load, swb rate w/tr. gas 10 to 11 bbls frm. wtr./hr.) 12/3/77: Cut 4½" csg. @ 1705 KB, Howco spotted 50 sx. Class "H" cement. Cement 1700 back to 1550, pulled csg. put 10 sx plug @ surfice and Dry Hole Marker, P&A 12/3/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Sutherland TITLE Agent DATE 12/14/77

APPROVED BY Mike Sutherland TITLE OIL AND GAS INSPECTOR DATE MAY 16 1978
CONDITIONS OF APPROVAL, IF ANY: