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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 24 1978

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☒ OTHER-
ARTESIA, OFFICE

Name of Operator
Amoco Production Company
Address of Operator
P.O. Drawer A, Levelland, TX 79336
Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 20-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3235.9 GR

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-487
7. Unit Agreement Name
6. Form of Lease Name State "EP" Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Strawn
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6/29/78. Pulled tbg and packer. Ran 5½" CIBP and set at 11,000'. Place 35' cement on top of BP. Perforated Strawn 10508'-10516' with 2 JSPF. Ran 60' 2 3/8" tailpipe, packer and tubing and set tailpipe at 10516'. Spotted ½ bbl 15% NE acid across Strawn perfs. Raise tbg and packer and set tailpipe at 10460' and packer at 10,400'. Acidize perfs with 1000 gal 15% NE acid. Swabbed well to flowing. Flow tested well. Acid frac Strawn perfs 10508'-16' with 20,000 gal water Frac 40 J347 and 8000 #100 mesh sand, 5000gal Super "X" acid and flushed with 4000gals 10 J347. Flow tested well to pit. Moved out service unit 7/10/78. Moved in service unit 7/14/78. Reset retrievable BP at 10,450'. Placed 35' cement on BP. Ran tbg and set packer at 9946'. Perforated Strawn zone 10258'-10266' w/ 4 JSPF. Perform Acid-Sand Frac on lower Strawn perfs 10258'-66' with 5000 gals acid and 7000# sand. Opened well and started flowing. Kill well and pull tbg packer and bridge plug. Ran tbg and pkr and set at 10141'. Open well and started flowing. Released service unit 7/28/78. Flow tested well. Well completed 8/7/78 as a flowing Strawn gas well with a potential of 78 BC, 0 BW, 1400 MCF, 32/64" choke, 24 hours.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W Cox TITLE Administrative Supervisor DATE 8-23-78
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD-ART, 1-DIV, 1-SUSP, 1-RC, 1-Pennzoil Box 828 Midland, 1-Petro Reserve, 214 Western United Life Bldg., Midland, TX