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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 2 1978

AMENDED REPORT

O.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-487
7. Unit Agreement Name
8. Farm or Lease Name State "EP" Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Burton Flat Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY ✓

3. Address of Operator
P.O. DRAWER "A" LEVELLAND, TEXAS 79336

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 20-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3235.9 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6/29/78. Pulled tubing and packer. Ran 5½" CIBP on wireline and set at 11,000'. Place 35' cement on top of BP. 7/2/78 perforated Strawn 10508'-10516' with 2 JSPF. Ran 60' 2-3/8" tailpipe, packer and tubing and set tailpipe at 10516'. Spotted ½ bbl 15% NE acid across Strawn perms. Raise tbg and packer and set tailpipe at 10460' and packer at 10400'. Acidize perms with 1000 gal 15% NE acid. Swabbed well to flowing. Flow tested well. Acid frac Strawn perms 10508'-16' with 20,000 gal water Frac 40 J347 and 8000 #100 mesh sand, 5000 gal Super "X" acid and flushed with 4000 gals 10 J347. Flow tested well to pit. Moved out service unit 7/10/78. Moved in service unit 7/14/78. Pulled tubing and packer. Ran tubing and packer and retrievable bridge plug and set at 10450'. Set packer at 9946'. Perforated Strawn zone 10258'-10266' w/4 JSPF. Perform Acid-Sand Frac on Strawn perms 10258'-66' with 5000 gals acid and 7000# sand. Opened well and started flowing. Kill well and pull tubing, packer and retrievable bridge plug. Ran tubing and packer and set at 10141'. Open well and started flowing. Released service unit 7/28/78. Flow tested well. Well completed 8/7/78 as a flowing Strawn gas well with a potential of 78 BC, 0 BW, 1400 MCF, 32/64" choke, 24 hours.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 9-27-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 20 1978

CONDITIONS OF APPROVAL, IF ANY:
0+4 - NMOC-D-Art 1 - SUSP 1 - Pennzoil 1 - Petro Reserve
1 - DIV 1 - (RC) Box 828 Midland, TX 214 Western United Life Bld