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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-6-74

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Bur & Mines 1

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

NOV - 9 1978

3. Name of Operator
Amoco Production Company ✓

4. Address of Operator
P.O. Drawer "A", Levelland, TX 79336

5. Location of Well

**O. C. C.
ARTESIA, OFFICE**

6. Indicate Type of Lease
State ☒ Fee ☐

7. State Oil & Gas Lease No.
L-487

8. Unit Agreement Name

9. Form of Lease Name
State EP Com

10. Well No.
1

11. Field and Pool, or Wildcat
Wildcat Strawn

12. County
Eddy

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 21 TWP. 20-S RGE. 28-E NMPM

15. Date Spudded 12-29-77	16. Date T.D. Reached 3-2-78	17. Date Compl. (Ready to Prod.) 10-27-78	18. Elevations (DF, RKB, RT, GR, etc.) 3235.9 GR	19. Elev. Casinghead ---
20. Total Depth 11460	21. Plug Back T.D. 10415	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0 to TD	24. Cable Tools ---
24. Producing interval(s), of this completion - Top, Bottom, Name 10258' - 66' Strawn				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Newtron Formation Density; Dual Laterolog Micro SFL				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	397'	17 1/2"	400 sx Incor	
9 5/8"	36#	2980'	12 1/4"	2100 sx Howcolite-Class C	
5 1/2"	17#	11458'	8 3/4"	2400 sx Trinity Lite-Class H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10201	10141

31. Perforation Record (Interval, size and number)
10258'-66' with 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10258'-66'	Acid-Sand Frac with 5000 gals Acid and 7000 lbs. sand

33. PRODUCTION

Date First Production 8-3-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 11-6-78	Hours Tested 24	Choke Size 16/64"
Flow Tubing Press. 1700	Casing Pressure NA	Calculated 24-Hour Rate 0
	Oil - Bbl. 0	Gas - MCF 1940
	Water - Bbl. 0	Oil Gravity - API (Corr.) NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to El Paso

Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Admin. Supervisor DATE 11-7-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by an _____ copy of all electrical and pressure-activity logs run on _____ well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured as they are in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 11 through 14 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10110	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10420	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9052	T. Morrow _____ 11,022	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10258 _____ to _____ 10266 _____	No. 4, from _____ to _____
No. 2, from _____ 10508 _____ to _____ 10516 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____	
No. 2, from _____ to _____ feet _____	
No. 3, from _____ to _____ feet _____	
No. 4, from _____ to _____ feet _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Surface-Red bed-Sand Rock	7181	7751	570	Lime-Shale
395	510	115	Anhydrite-Red bed	7751	7895	144	Lime
510	1715	1205	Anhydrite	7895	8517	622	Lime-Shale
1715	1828	113	Anhydrite-Salt	8517	8905	388	Shale
1828	2170	342	Limestone	8905	9144	239	Shale-Sand
2170	2375	205	Lime-Anhydrite-Salt	9144	9512	368	Shale
2375	2577	202	Lime-Salt	9512	9572	60	Lime-shale
2577	2688	111	Lime-Anhydrite	9572	9693	121	Shale
2688	4385	1697	Lime	9693	9750	57	Shale-Lime
4385	4791	406	Sand-Anhydrite	9750	9856	106	Shale
4791	5010	219	Lime-Anhydrite-Sand	9856	9916	60	Shale-Lime
5010	5741	731	Anhydrite-Sand	9916	10184	268	Shale
5741	5928	187	Lime	10184	10258	74	Shale-Lime
5928	6105	177	Lime-Silkstone	10258	10347	89	Shale
6105	6565	460	Lime	10347	10573	226	Shale-Lime
6565	6878	313	Lime-Shale	10573	10603	30	Shale
6878	7181	303	Lime	10603	10650	47	Lime