

SUGGESTED FIELD DATA SHEET (Not Required To File)

Test Type ☒ Initial ☐ Annual ☐ Special	Test Date 11-30-78	Lease No. or Serial No.
Company Amoco Production Co.	Connection EPNG - Co.	Allottee
Field Buster Flat	Reservoir Strawn	Location
Completion Date 8-07-78	Total Depth 11,460'	Plug Back TD 11,412'
Elevation 3236.6'	Form or Lease Name State "EP" Com.	Well No. 1
Csg. Size 5 1/2"	WI. 15.5	Set At 11,458'
Perforations: From 10,096'	To 11,100'	Sec. 21
Perforations: From open	To ended	Twp.-Blk. T10S R14E
Type Completion (Describe) Single	Packer Set At 10,141'	County or Parish Falls
Producing Zone Tubing	Reservoir Temp. F 178° @ 10,270'	Mean Annual Temp. F 60
Baro. Press. - P _a 15.2	% CO ₂ .41	% H ₂ S - 0 -
Prover 4' Pump	Meter Run	

DATE	TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid production data: Type-A.P.I. Gravity-Amount)
		THQ. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	
11-30-78			Packer						
9:50 AM		2020		52			68		
11:30 AM		2020					1.250		open choke 14/64
11:45		1882		61	505	72	68		
12:00		1850		62	505	72	68		
12:15		1807		62	505	64	68		1,864 mcf/day
12:30		1780		63	505	72	68		
12:45		1755		64	505	74	68		End Rate I
1:00		1730		64	505	42	68	1.250	12/64 choke
1:15		1735		64	505	41	74		1,535 mcf/day
1:30		1729		64	505	38	75		
1:45		1724		64	505	38	75		End Rate II
2:00		1727		65	505	23	75	1.250	10/64 choke
2:15		1723		65	505	23	75		
2:30		1717		65	505	23	75		1,033 mcf/day
2:45		1714		65	505	23	75		End Rate III
3:00		1727		65	505	10 1/4	75	1.250	8/64 choke
3:15		1729		65	505	10 1/4	75		
3:30		1729		64	505	10 1/4	74		684 mcf/day
3:45		1729		64	505	10 1/4	74		End Rate IV
Approx. Fluid Made During Test 10 Bbls.									
API Grav. Cond. 65 @ 60°									