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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-71

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-487

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

JUN 14 1982

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State EP Com.
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 20-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat North Burton Flats Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3235.9 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Change zones

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-5-82. Pulled packer and tubing. Ran CIBP set at 10100' and capped with 35' of cement. Perforate Wolfcamp intervals 9254'-64', 9426'-34', and 9512'-20' with 4 JSPF. Ran shear disc, tailpipe, packer, and tubing. Tailpipe landed at 9166' and packer set at 9078'. Dropped bar and sheared disc. Flow tested 7 hours. Recovered 4 BO and a 10' flare. Acidized with 1000 gallons 20% NEFE HCL and flushed with 44 barrels of 2% KCL fresh water. Swab tested 8 hours. No recovery. Moved out service unit 5-12-82. Currently evaluating.

0+4-NMOCD,A 1-DMF 1-HOU 1- W. STAFFORD, HOU

*Entered IP-2  
Zone P+A  
we asked  
6-25-82*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Ast. Administrative Analyst DATE 6-11-82

APPROVED BY Mark Wilkha TITLE OIL AND GAS INSPECTOR DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY: