

OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

NOV 18 1982

Form C-103
Revised 10-1-

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NOV 12 1982

O. C. D. ☒ Indicate Type of Lease
ARTESIA, OFFICE ☒ Fee ☐
5. State Oil & Gas Lease No.
L-487

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "EP" Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 21 TOWNSHIP 20-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat North Burton Flats Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3235.9 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER test zones <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to obtain a stabilized flow test for 5 days and perform a 144 hr. bottom hole pressure buildup test per the following:

Install additional wellhead valve (if one is not already in place) and install lubricator. Verify 1.875" profile nipple in on-off tool at $\pm 9,166'$ and run in hole with tubing stops for 2-3/8" tubing and set stops in joint between packer and on-off tool. Hook up test separator and prepare to flow test well. Leave well shut-in for 48 hrs. and run in with 6000 psi rated bomb. Obtain a static dip-in pressure and land bomb in tubing stop. Make gradient stops at 9000', 8000', 6000', 4000', 2000', and record surface pressure. Start flow test and obtain a stabilized flow rate to pit. Attempt to maintain a flowing tubing pressure of 200 psi. Flare well for 5 days and monitor well closely. Decrease choke size if necessary to maintain a stabilized rate. (Approval was requested and received from Les Clements 10-26-82 to flare gas from the subject well for a maximum of five days). After 5 days, run in hole with a 6000 psi rated bomb with a 144 hr. clock and land in tubing stop. Do not shut in well. Record flow rate and choke size prior to running bomb and after bomb is set. Maintain stabilized flow rate while running bomb. Run in hole with blanking plug and land in 1.875" profile nipple at $\pm 9,166'$. Leave well shut in for 144 hrs. Record the pressure every 5 minutes for first hour and every 15 min. for the next 4 hr. and every 5 hrs. thereafter. Retrieve bomb after 144 hrs. Record the shut-in tubing pressure before and after

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Mc Lerring TITLE Assist. Admin. Analyst DATE 11-4-82

APPROVED BY Leslie A. Clements TITLE Supervisor, District II DATE NOV 19 1982

CONDITIONS OF APPROVAL, IF ANY:

retrieving plug and bomb. Rig down lubricator and evaluate.